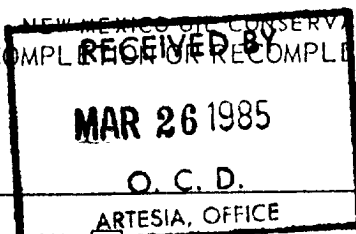


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Form C-105
Revised 10-1-84

NEW MEXICO DEPARTMENT OF CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-6772	

1a. TYPE OF WELL	
OIL WELL ☐	WATER INJECTION ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
Marlisue Queen Unit
8. Farm or Lease Name
Tract I
9. Well No.
3

2. Name of Operator	
McClellan Oil Corporation	
3. Address of Operator	
P.O. Drawer 730, Roswell, NM 88202	

10. Field and Pool, or Wildcat
Double L Queen Assoc.

4. Location of Well	
UNIT LETTER K	LOCATED 1560 FEET FROM THE South
LINE AND 2500	FEET FROM
THE West	LINE OF SEC. 24 TWP. 14S RGE. 29E NMPM

12. County
Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2/12/84	3/2/84	4/30/84	3804' G.L.	3804
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
1970	1965			Cable Tools
				O-TD

24. Producing Interval(s), of this completion — Top, Bottom, Name	25. Was Directional Survey Made
1927 - 1938 Queen	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray - Neutron	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23	346	10"	175 SX	Circulated
4-1/2"	9.5	1965	8"	400 SX	—

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	1861	1861

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1927-1938	.42	24	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
			1927-1938	250 gal Acid, 20,000 gal Gel, 15,500 lbs 20/40, 5000 lbs 10/20 Sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
N/A		Water Injection					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	Paul Raydale

35. List of Attachments
Logs Previously Sent

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Paul Raydale	Operations Manager	3/20/85

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