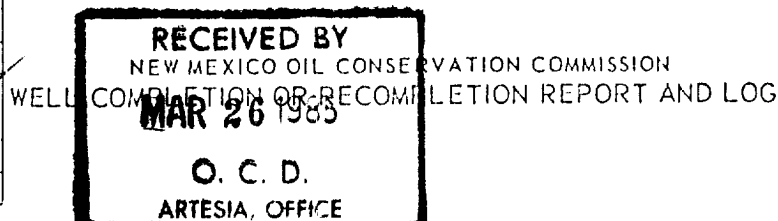


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Form C-105
 Revised 11-84

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-6772	

1a. TYPE OF WELL	7. Unit Agreement Name
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Water Injection</u> L. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	Marlisue Queen Unit 8. Farm or Lease Name Tract 2

2. Name of Operator	9. Well No.
McClellan Oil Corporation	6
3. Address of Operator	10. Field and Pool, or Wildcat
P.O. Drawer 730, Roswell, NM 88202	Double L Queen Assoc.

4. Location of Well	11. County
UNIT LETTER <u>F</u> LOCATED <u>1590</u> FEET FROM THE <u>North</u> LINE AND <u>1870</u> FEET FROM <u>West</u> LINE OF SEC. <u>24</u> TWP. <u>14S</u> RCE. <u>29E</u> NMPM	Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3/6/84	3/21/84	4/30/84	3796' G.L.	3796
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
1944	1944			Cable Tools
				0-TD

24. Producing Interval(s), of this completion — Top, Bottom, Name	25. Was Directional Survey Made
1909 - 1917 Queen	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray - Neutron	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20	385	10"	175 sx	Circulated
4-1/2"	9.5	1944	8"	400 sx	—

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	1875	1875

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1909-1917 .42 18	250 gal 15% HCL, 20,000 gal Gel, 15,500 lbs 20/40, 5000 lbs 10/20

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
N/A		Water Injection					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	Post ID-2 4-5-85 Comp. WIW

35. List of Attachments
Logs Previously Sent

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Paul Regdale</u>	TITLE <u>Operations Manager</u>	DATE <u>3/20/85</u>

