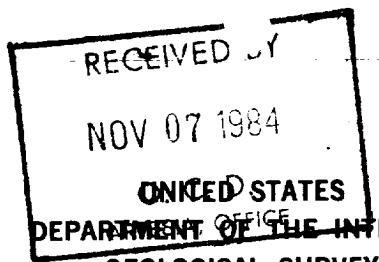


qsf

Form 9-331  
Dec. 1973



U.S. GEOLOGICAL SURVEY COMMISSION  
Director's Office  
Boulder, CO 80510

Form Approved  
Budget Bureau No. 42-R1424

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR  
Harper Oil Company ✓

3. ADDRESS OF OPERATOR  
904 Hightower Bldg., Oklahoma City, OK 73102

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 330' FSL & 990' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Spud date & set surface casing	

5. LEASE 36605	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Lucky 13 Federal	
9. WELL NO. 1	
10. FIELD OR WILDCAT NAME Wildcat - Also	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19-15S-22E	
12. COUNTY OR PARISH Chaves	13. STATE NM
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) GL 4224.4'	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-22-84 Drlg. @ 403'. MI & RURT. Spudded @ 4:30 PM 10/21/84.

10-24-84 Drilled to 1051', mix & pump pill. POH. LD 8" DC's. RU & ran 8 5/8" 24# K-55 ST&C shoe (.80'); shoe jt. (42.16'); insert float; 24 jts. 8 5/8" (1010.25'). Total 1053.21'. Set @ 1051'. RU Howco. Pump 2000 gals. flocheck; mixed 150 sx thickset w/1/2# flocele/sk., 4% CaCl. Tail in w/400 sx Howco Lite w/1/2# flocele/sk., 2% CaCl. Followed w/200 sks Class "C" w/2% CaCl. WOC. RU. Ran temperature survey. TOC @ 400'. POH. RD WL. PU 1", TIH to 380'. Pump 250 gals. flocheck, mixed 100 sx Class C w/3% CaCl. POH. WOC. TIH, tag @ 203', mixed 125 sx Class C w/2% CaCl. Circ. 42 sx to surface. WOC, prep to cut off.

10-25-84 TOH @ 1296'. WOC. Clean out. NU BOP. TIH to 985', test BOP & casing to 1000 psig. Drill plug & shoe.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE V.P. of Production DATE 11-1-84

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY PETER W. CHESTER TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NOV 6 1984