

qsf

Form 9-331
Dec. 1973

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

MINERAL COMMISSION
Drilling ID
OKLAHOMA, OK 88210

Form Approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

- 1. oil well gas well other
- 2. NAME OF OPERATOR
Harper Oil Company ✓
- 3. ADDRESS OF OPERATOR
904 Hightower Bldg., Oklahoma City, OK 73102
- 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' FSL & 990' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

- 5. LEASE
36605
- 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
- 7. UNIT AGREEMENT NAME
- 8. FARM OR LEASE NAME
Lucky 13 Federal
- 9. WELL NO.
1
- 10. FIELD OR WILDCAT NAME
Wildcat - *Also*
- 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 19-15S-22E
- 12. COUNTY OR PARISH
Chaves
- 13. STATE
NM
- 14. API NO.
- 15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL 4224.4'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | | |
|---|--------------------------|
| REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Spud date & set surface casing | |

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-22-84 Drlg. @ 403'. MI & RURT. Spudded @ 4:30 PM 10/21/84.

10-24-84 Drilled to 1051', mix & pump pill. POH. LD 8" DC's. RU & ran 8 5/8" 24# K-55 ST&C shoe (.80'); shoe jt. (42.16'); insert float; 24 jts. 8 5/8" (1010.25'). Total 1053.21'. Set @ 1051'. RU Howco. Pump 2000 gals. flocheck; mixed 150 sx thickset w/1/2# flocele/sk., 4% CaCl. Tail in w/400 sx Howco Lite w/1/2# flocele/sk., 2% CaCl. Followed w/200 sks Class "C" w/2% CaCl. WOC. RU. Ran temperature survey. TOC @ 400'. POH. RD WL. PU 1", TIH to 380'. Pump 250 gals. flocheck, mixed 100 sx Class C w/3% CaCl. POH. WOC. TIH, tag @ 203', mixed 125 sx Class C w/2% CaCl. Circ. 42 sx to surface. WOC, prep to cut off.

10-25-84 TOH @ 1296'. WOC. Clean out. NU BOP. TIH to 985', test BOP & casing to 1000 psig. Drill plug & shoe. Set @ _____ Ft.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE V.P. of Production DATE 11-1-84

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: NOV 6 1984