APPLICATION	UNI 18DEPARTMEN GEOLO	OF THE ING		CIPLICATE Specificans on the same of the s		10 No. 42-R1425. -622 43 R AND SERIAL NO.
	ILL 🛛	DEEPEN 🗌	PLUG E	BACK 🗌	7. UNIT AGREEMENT	NAME
b. TYPE OF WELL OIL X G WELL X 2. NAME OF OPERATOR	AS OTHER		SINGLE MU ZONE ZON	CTIPLE	8. FARM OR LEASE NA Mark Federa	
McClellan 0	il Corporation	/			9. WELL NO.	
At surface	SL &660' FEL	NM 88202 in accordance with a	any State requirements.*)	4. F	10. FIELD AND FOUL. DOUBLE 11. SEC., T., B., M., OR AND SURVEY OR A Sec. 25-T15	South BLK. REA
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST O	FFICE*		12. COUNTY OR PARISE	
13 miles north of Loco Hills, NM					Chaves	NM
15. DISTANCE FROM PROP- LOCATION TO NEARES PROPERTY OR LEASE I (Also to nearest dr)	r Jine, ft.	660'	6. NO. OF ACRES IN LEASE 440		OF ACRES ASSIGNED HIS WELL, 40	
18. DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH	OSED LOCATION* RILLING, COMPLETED,		9. гворомер дертн 2200 °		RY OR CABLE TOOLS	
21. ELEVATIONS (Show wh		11/4	2200	1 0	22. APPROX. DATE W	OBK WILL START
3883' G.L.		<u></u>			Jan. 25, 19	185
<u></u>	I	PROPOSED CASING	AND CEMENTING PRO	GRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT			QUANTITY OF CEME	
12"	<u>8-5/8"</u> 4-1/2"	24# 10.5#	<u>450'</u> 2200'		O sx CIRCULAT O sx	<u> </u>
Proposed to dicated, wi	drill to 2200' run 4-1/2" ca	in order to asing and act	test the Queen tempt completion	Sand. I		s in-
one. If proposal is to preventer program, if an	drill or deepen directiona	proposal is to deepen lly, give pertinent da	or plug back, give data o tta on subsurface location	n present produs and measured	uctive zone and propose l and true vertical depti	ed new productive
81GNED Mark	M: Cellan	TITI.E	Geologist		DATE12/2	0/84
(This space for Fede	ral or State office use)			,		
PERMIT NO.	·		APPROVAL DATE			
APPROVED BY	S/Phil Kirk	TITLE	Are a Manager		DATE 1-16	s-8 5

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMEN.

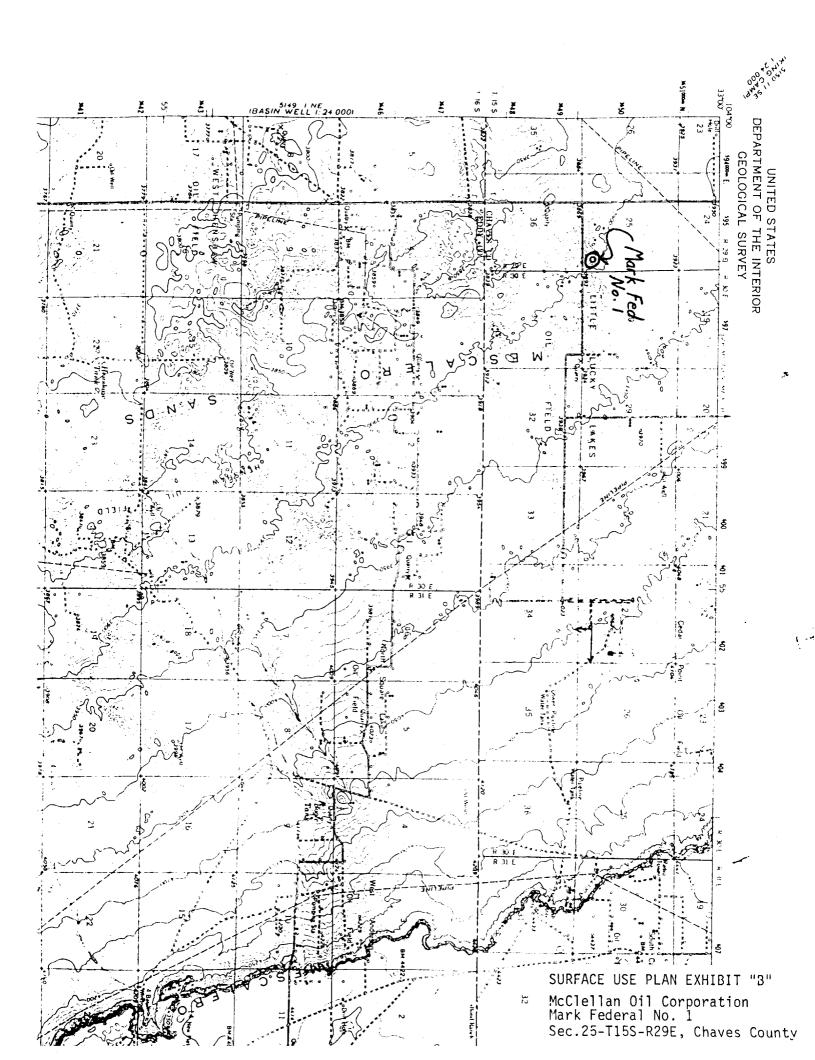
OIL CONSERVATION DIVISION P. O. DOX 2088

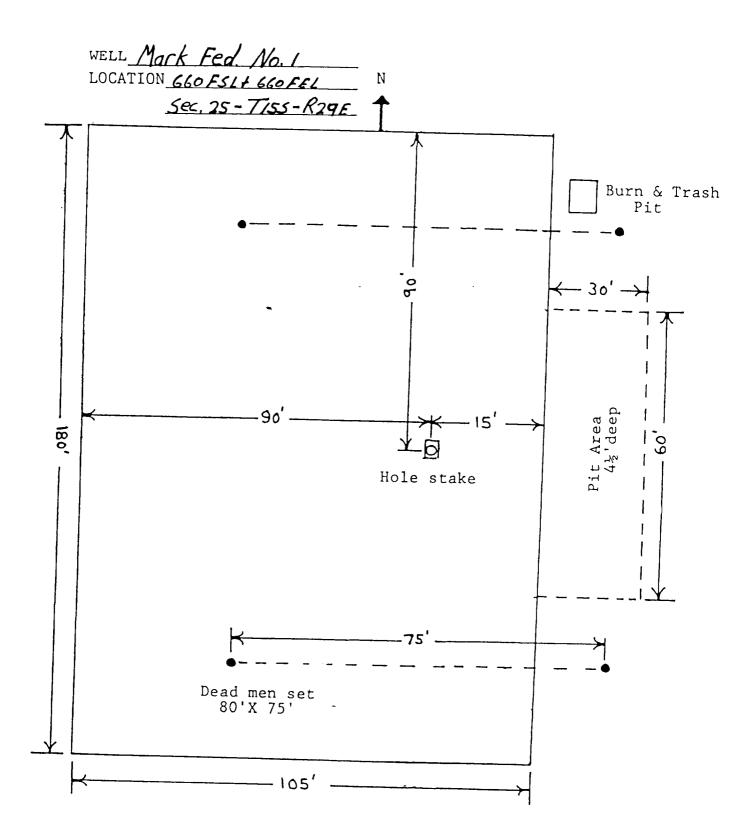
SANTA FE, NEW MEXICO 50. Form C-102

All distances must be from the outer boundaries of the Section. Uperator Well No. McClellan Oil Corp. Mark Federal #1 Township | lunge County Unit Letter Section Chaves 25 15 South Actual l'astage Location of Belli 660 660 East South feet from the line and frot Imm the line Cround Level Clev. Producing Fermellon "L" South Dedicated Acreages 3883: Queen -Double 40 Acre 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli dated by communitization, unitization, force-pooling.etc? > Yes. Il answer is "yes;" type of consolidation _ If answer is "ao," list the owners and tract descriptions which have actually been consolidated. (Use reverue side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION Sec.25, T.15 S. R.29 E., N.M.P.M. I hereby certify that the information comtoined herein is true and camplete to the best of my knowledge and ballat. <u>Mark McClellan</u> Pestilos Geoloaist Company McClellan Oil Corporation December 19, I hereby certify that the well location is true and correct to the best of my Dute Swreyed 660' December 19, 1984 liministed l'infessional limituer 099 Jaguess, P.E.& L.S. 1170 1000 1000 2310 6290 2000 1 100

MARK FED. NO. 1

1.	Location: 660' FSL & 660' FEL of Sec. 25-T15S-R29E				
2.	Elevation: 3883' G.L.				
3.	Geologic name of surface formation: See archaeological report				
4.	Type of drilling rig and associated equipment: <u>Cable Tools</u>				
5.	Proposed drilling depth and objective formati	on: <u>2200'. Queen</u>			
6.	Estimated tops of geologic markers:				
	Yates 1315' San Andres	Abo			
	7-RiversGlorieta	Wolfcamp			
	Queen 2050' Tubb				
7.	Estimated depths of any oil, water, or gas: P	ossible oil @ 2050'			
8-9.	Proposed casing program:				
	<u>8-5/8</u> " @ <u>450</u> ' Grade <u>J-55</u> Wt. <u>24#</u> Type	e Cement_Class "C"			
	<u>4-1/2</u> " @ <u>2200</u> ' Grade <u>J-55</u> Wt. <u>10.5#</u> Type				
	"	e Cement_			
	Specifications for pressure control equipment Cable Tool Control Head	and testing procedures			
11. T	ype and characteristics of drilling fluids: <u>No</u>	one (Cable Tool)			
12. T	esting, logging, and coring programs: Will bail Gamma Ray Neutron Log.				
— 13. Ar	ticipated abnormal pressures or temperature:				
		None			
14. An 15. Ot	ticipated commencement and completion date: Jaher pertinent information: None	n.25, 1985-Feb.25,1985			





CABLE TOOL LOCATION PLAT

SURFACE USE PLAN EXHIBIT "D"
McClellan Oil Corporation
Mark Federal No. 1
Sec.25-T15S-R29E, Chaves County