				NM Dra	OIL CONS.	COMMISSION		dsf	
F.RECEIVED		UNITED STATES Artosia, silemine apprinticate. MENT OF THE INTERIOR (ather instructions on re-				Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.			
		GEOLOGICAL SURVEY					NM-23540		
	OCT 13'87 SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. O. C. D. Use "APPLICATION FOR PERMIT—" for such proposals.)						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1.	ARTESIA, OFFIC		Dry Hole				7. UNIT AGREEMENT NAME		
2.	NAME OF OPERATOR						8. FARM OR LEASE NAME		
3.		McClellan Oil Corporation						Mark Federal 9. WELL NO.	
	P.O. Drawer 730, Roswell, NM 88202 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface						1		
4.							10. FIELD AND POOL, OB WHOCAT		
	660' FSL & 660' FEL						11. SEC., T., E., M., C SURVET OR A		
			15. ELEVATIONS	(0)			Sec. 25-T1 12. COUNTY OF PAR	55-R29E	
14.	PERMIT NO.		1	3' G.L.	DF, RT, GR, etc.)		Chaves	NM	
 16.		Charle A			Nature of No	tice Report of C		II ¥L'I	
	Check Appropriate Box To Indicate Nature of Notice, Report, or C						VENT REPORT OF:		
	TEST WATER 85	UT-OFF	PULL OR ALTER CA	SING	WATER	SHUT-OFF	REPAIRIN	G WELL	
	FRACTURE TREA	т	MULTIPLE COMPLET	TE		RE TREATMENT	ALTERING		
	SHOUT OR ACIDI	Z E	ABANDON* CHANGE PLANS		SHOOTI (Other)	NG OR ACIDIZING	ABANDON	MENT <sup>•</sup> <u>ÅÅ</u>	
	(Other)	()، ا			1 (8	OTE : Report results	of multiple completion Report and Log	on on Well form.)	
17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti- nent to this work.) *								
	2/15/85: Drilled to 2085'. Tested for 4 hours with no show of gas or oil. Approximat 900' of formation water in hole.								
	2/16/85: Plugged and abandoned as follows: Picked up 2-3/8" tubing. Set plug #1 from 1985' to 2085' with 35 sx Class C with 3% CaCl <sub>2</sub> . Tagge after 2 hours. Set plug #2 from 400' to 500' with 35 sx Class C. Set plug #3 from 0' to 50' with 25 sx Class C. Placed heavy mud between plugs. Installed dry hole marker. Will clean and level location when pits dry.								
<del></del>	(This space for :	that the foregoing that the foregoing the foreign of the foreign o	ali	TITLE	Operations	bore.	APPRC	VED CHESTER	
			Approve Liability surface	under bond i restoration is	is retained until s completed.		OCT	6 1987	

\*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT Roswell Resource Area