RECEIVED B	•	UNITED	O I AVI	ALLON I	CONS SURGO	TOO Time	.UN	i E	Form app Budget B	ureau No. 42-R355.5.	
EUH 0 1995	DEFAR	TMENT O	FTHE	teblNe ((See other i structions of reverse side	on S voice pr	SIGNATIO	N AND SERIAL NO.	
MAP 9 (303	·	GEOLOGIC	AL SUF	RVEY		.10			24845		
WELF CON	APLETION	OR RECO	MPLETI	ON R	EPORT A	AND	LOG*	6. IF INDIAN	, ALLOTI	TEE OR TRIBE NAME	
ARTESIA OFFIC	OIL	GAS		- FET	Other P8			7. UNIT AGRI	EEMENT	NAME	
b. TYPE OF COMPLETION:								One Tree Unit			
NEW WORK DEEP PLUG DIFF. Other							-	8. FARM OR LEASE NAME One Tree Unit			
Yates Petroleum Corporation								9. WELL NO.			
3. ADDRESS OF OPER.		n Corporati	.On v						1		
207 South 4th St., Artesia, NM 88210								- 1	10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*									Wildcat - S. Garrier		
/		510 FWL, Se	c. 1.8-7	T185-F	R16E			OR AREA			
At top prod. inte	rvai reported be	elow						77	0	10 m100 D	
At total depth			1 14 PFR	MIT NO.		DATE ISSU	CED	12. COUNTY		. 18-T18S-R	
			14.12		. 1			Chaves		NM	
5. DATE SPUDDED	16. DATE T.D. I	REACHED 17. DAT	E COMPL. (Ready to	prod.) 18.	ELEVATION	ONS (DF, RE	B, RT, GR, ETC.)*	19. E	LEV. CASINGHEAD	
4-20-85	6-21-8		Dry				6142' G			CABLE TOOLS	
20. TOTAL DEPTH, MD &	TVD 21. PLU	JG, BACK T.D., MD &	TVD 22.	HOW MA	TIPLE COMPL.,	2.	3. INTERVAL: DRILLED B	Y	rs	CABLE TOOLS	
6535' 4. PRODUCING INTER	VAL(S). OF THIS	COMPLETION—TO	P. BOTIOM,	NAME (M	D AND TVD)*		<u> </u>	1 X	25.	WAS DIRECTIONAL	
,t, Inducting in Isla	(5), 05 1-10		,	•	·					SURVEY MADE	
	Dry									Yes	
	-								97 W.		
		RUN								S WELL CORED	
CNL/F	DC; DLL			7D / D.			017)			O CORRED	
CNL/F		CAS			ort all strings	set in 10		NG RECORD			
CNL/F	DC; DLL	CAS	ET (MD)	ног		set in w	CEMENTI	NG RECORD		0	
CNL/F	DC; DLL	CAS	ET (MD)	ног	17-1/2" 12-1/4"	set in w	CEMENTII 35			0	
28. CASING SIZE 13-3/8"	WEIGHT, LB.	CAS /FT. DEPTH SI	ET (MD)	ног	17-1/2"	set in w	CEMENTII 35	0 sx		0	
CNL/F 28. CASING SIZE 13-3/8" 9-5/8"	WEIGHT, LB.	CAS /FT. DEPTH SI # 314 301	ET (MI) ; '	ног	17-1/2" 12-1/4"	set in wo	35 17	0 sx	N	0	
CNL/F CASING SIZE 13-3/8" 9-5/8"	WEIGHT, LB.	CAS /FT. DEPTH SI	3'	ног	17-1/2" 12-1/4"	30	35 17	0 sx 85 sx	N	0	
CNL/F 28. CASING SIZE 13-3/8" 9-5/8"	WEIGHT, LB. 54.5 36#	CAS /FT. DEPTH SI # 314 301 LINER RECORD	3'	ног	17-1/2" 12-1/4" 7-7/8"	30	35 17	0 sx 85 sx TUBING REC	N	AMOUNT PULLED	
CNL/F 28. CASING SIZE 13-3/8" 9-5/8" 29. SIZE	DC; DLL WEIGHT, LB. 54.5 36#	CAS /FT. DEPTH SI # 314 301 LINER RECORD	3'	ног	17-1/2" 12-1/4" 7-7/8" SCREEN (MD	30	35 17	O SX 85 SX TUBING RECO	ORD	AMOUNT PULLED PACKER SET (MD)	
CNL/F 28. CASING SIZE 13-3/8" 9-5/8" 29. SIZE	DC; DLL WEIGHT, LB. 54.5 36#	CAS /FT. DEPTH SI # 314 301 LINER RECORD	3'	ног	17-1/2" 12-1/4" 7-7/8"	ACID,	35 17 size	0 sx 85 sx TUBING REC	ORD T SQUE	AMOUNT PULLED PACKER SET (MD)	
CNL/F 28. CASING SIZE 13-3/8" 9-5/8" 29. SIZE	DC; DLL WEIGHT, LB. 54.5 36#	CAS /FT. DEPTH SI # 314 301 LINER RECORD	3'	ног	17-1/2" 12-1/4" 7-7/8" SCREEN (ME	ACID,	35 17 size	O SX 85 SX TUBING RECO	ORD T SQUE	AMOUNT PULLED PACKER SET (MD)	
CNL/F 28. CASING SIZE 13-3/8" 9-5/8" 29. SIZE	DC; DLL WEIGHT, LB. 54.5 36#	CAS /FT. DEPTH SI # 314 301 LINER RECORD	3'	ног	17-1/2" 12-1/4" 7-7/8" SCREEN (ME	ACID,	35 17 size	O SX 85 SX TUBING RECO	ORD T SQUE	AMOUNT PULLED PACKER SET (MD)	
CNL/F 28. CASING SIZE 13-3/8" 9-5/8" 29. SIZE	DC; DLL WEIGHT, LB. 54.5 36#	CAS /FT. DEPTH SI # 314 301 LINER RECORD	3'	ног	17-1/2" 12-1/4" 7-7/8" SCREEN (ME	ACID,	35 17 size	O SX 85 SX TUBING RECO	ORD T SQUE	AMOUNT PULLED PACKER SET (MD)	
CNL/F 28. CASING SIZE 13-3/8" 9-5/8" 29. SIZE 31. PERFORATION REC	DC; DLL WEIGHT, LB. 54.5 36#	CAS /FT. DEPTH SI # 314 301 LINER RECORD	3'	MENT*	17-1/2" 12-1/4" 7-7/8" SCREEN (ME	ACID,	35 17 size	O SX 85 SX TUBING RECO	ORD T SQUE	AMOUNT PULLED PACKER SET (MD)	
CNL/F 28. CASING SIZE 13-3/8" 9-5/8" 29. SIZE 31. PERFORATION RECO	WEIGHT, LB. 54.5 36# TOP (MD)	CAS /FT. DEPTH SI # 314 301 LINER RECORD	ET (MD) + 1 - 3 1 - SACES CE	HOI	17-1/2" 12-1/4" 7-7/8" SCREEN (ME 32. DEPTH INT	ACID,	35 17 . SIZE SHOT, FRA	O SX 85 SX TUBING RECO DEPTH SET (M	ORD T SQUE	AMOUNT PULLED PACKER SET (MD)	
CNL/F 28. CASING SIZE 13-3/8" 9-5/8" 29. SIZE 31. PERFORATION RECO	WEIGHT, LB. 54.5 36# TOP (MD)	CAS /FT. DEPTH SI # 314 301 LINER RECORD BOTTOM (MD) ize and number)	ET (MD) + 1 - 3 1 - SACES CE	HOI	17-1/2" 12-1/4" 7-7/8" SCREEN (ME 32. DEPTH INT	ACID,	35 17 . SIZE SHOT, FRA	O SX 85 SX TUBING RECO DEPTH SET (M	ORD T SQUE	AMOUNT PULLED PACKER SET (MD) EZE, ETC. ATERIAL USED	
CNL/F 28. CASING SIZE 13-3/8" 9-5/8" 29. SIZE 31. PERFORATION RECO	WEIGHT, LB. 54.5 36# TOP (MD)	CAS /FT. DEPTH SI # 314 301 LINER RECORD BOTTOM (MD) ize and number)	Flowing, go	PROI	17-1/2" 12-1/4" 7-7/8" SCREEN (ME 32. DEPTH INT	ACID, SERVAL (1	35 17 . SIZE SHOT, FRA	O SX 85 SX TUBING RECO DEPTH SET (M	ORD ORD T SQUE	AMOUNT PULLED PACKER SET (MD) EZE, ETC. ATERIAL USED	
CNL/F 23. CASING SIZE 13-3/8" 9-5/8" 29. SIZE 31. PERFORATION RECO	WEIGHT, LB. 54.5 36# TOP (MD) ORD (Interval, 8) ON PROI	CAS /FT. DEPTH SI # 314 301 LINER RECORD BOTTOM (MD) ize and number) OUCTION METHOD (CHOKE SIZE	Flowing, go	PROI as lift, pu	SCREEN (ME SCREEN (ME	ACID, TERVAL (1)	SHOT, FRAMD) of pump) of pump) ASH-MCE	TUBING RECO DEPTH SET (M ACTURE, CEMEN AMOUNT AND KIN WATER—BBI	ORD T SQUE	AMOUNT PULLED PACKER SET (MD) EZE, ETC. ATERIAL USED (Producing or	
CNL/F CASING SIZE 13-3/8" 9-5/8" 29. SIZE 31. PERFORATION RECO	WEIGHT, LB. 54.5 36# TOP (MD) ORD (Interval, 8	CAS /FT. DEPTH SI # 314 301 LINER RECORD BOTTOM (MD) ize and number) OUCTION METHOD (CHOKE SIZE	Flowing, go	PROI as lift, pu	SCREEN (ME SCREEN (ME 32. DEPTH INT DUCTION imping—size of AC (OIL—BBL.	ACID, TERVAL (1)	SHOT, FRAMD) of pump) of pump) ASH-MCE	O SX 85 SX TUBING RECO DEPTH SET (M ACTURE, CEMEN AMOUNT AND KIN	ORD T SQUE	AMOUNT PULLED PACKER SET (MD) EZE, ETC. ATERIAL USED (Producing or	
CNL/F 28. CASING SIZE 13-3/8" 9-5/8" 29. SIZE 31. PERFORATION RECORD DATE FIRST PRODUCTION PLOW. TURING PRESS.	DC; DLL WEIGHT, LE. 54.5 36# TOP (MD) ORD (Interval, 8) HOURS TESTED CASING PRESSU	CAS /FT. DEPTH SI # 314 301 LINER RECORD BOTTOM (MD) ize and number) CHOKE SIZE CRE CALCULATED 24-HOUR RAT	Flowing, go	PROI as lift, pu	17-1/2" 17-1/4" 7-7/8"	ACID. Gand type CEPTE	SHOT, FRAMD) of pump) of proposition of pump	O SX 85 SX TUBING RECO DEPTH SET (M AMOUNT AND KIN WATER—BBI WATER—BBI	ORD T SQUE STATUS st-in) OIL GR	AMOUNT PULLED PACKER SET (MD) EZE, ETC. ATERIAL USED (Producing or GAS-OIL RATIO	
CNL/F 28. CASING SIZE 13-3/8" 9-5/8" 29. SIZE 31. PERFORATION RECORD DATE OF TEST FLOW. TURING PRESS. 34. DISPOSITION OF GARAGE	WEIGHT, LB. 54.5 36# TOP (MD) ORD (Interval, 8) ON PROI HOURS TESTED CASING PRESSU	CAS /FT. DEPTH SI # 314 301 LINER RECORD BOTTOM (MD) ize and number) CHOKE SIZE CRE CALCULATED 24-HOUR RAT	Flowing, go	PROI as lift, pu	17-1/2" 17-1/4" 7-7/8"	ACID. Gand type CEPTE	SHOT, FRAMD) of pump) of pump) ASH-MCE	O SX 85 SX TUBING RECO DEPTH SET (M AMOUNT AND KIN WATER—BBI WATER—BBI	ORD T SQUE STATUS st-in) OIL GR	AMOUNT PULLED PACKER SET (MD) EZE, ETC. ATERIAL USED (Producing or GAS-OIL RATIO	
CNL/F 28. CASING SIZE 13-3/8" 9-5/8" 29. SIZE 31. PERFORATION RECORD BATE OF TEST FLOW, TUBING PRESS. 34. DISPOSITION OF GATTACHS	WEIGHT, LB. 54.5 36# TOP (MD) ORD (Interval, 8) ON PROI CASING PRESSI	CAS /FT. DEPTH SI # 314 301 LINER RECORD BOTTOM (MD) ize and number) CHOKE SIZE CHOKE SIZE Truel, vented, etc.	Flowing, go	PROI as lift, pu	17-1/2" 17-1/4" 7-7/8"	ACID. Gand type CEPTE	SHOT, FRAMD) of pump) of proposition of pump	O SX 85 SX TUBING RECO DEPTH SET (M AMOUNT AND KIN WATER—BBI WATER—BBI	ORD T SQUE STATUS st-in) OIL GR	AMOUNT PULLED PACKER SET (MD) EZE, ETC. ATERIAL USED (Producing or GAS-OIL RATIO	
CNL/F 23. CASING SIZE 13-3/8" 9-5/8" 29. SIZE 31. PERFORATION RECOMMENT BATE OF TEST FLOW. TURING PRESS. 34. DISPOSITION OF GATACHY Devia	WEIGHT, LB. 54.5 36# TOP (MD) ORD (Interval, 8) ON PROD HOURS TESTED CASING PRESSU AS (Sold, used for service) Attion Surv	CAS /FT. DEPTH SI # 314 301 LINER RECORD BOTTOM (MD) fize and number) OUCTION METHOD (CHOKE SIZE 24-HOUR RAY or fuel, vented, etc.	Flowing, go	PROI as lift, pu	17-1/2" 17-1/4" 7-7/8"	ACID. ACID. GERVAL (1) and type CEPTE G RLSBA	SHOT, FRAMD) of pump) D FOR asymptote 8 walk	TUBING RECO DEPTH SET (M ACTURE, CEMEN AMOUNT AND KIN WATER—BBI WATER—BBI	ORD ORD T SQUE	AMOUNT PULLED PACKER SET (MD) EZE, ETC. ATERIAL USED (Producing or GAS-OIL RATIO	
CNL/F 23. CASING SIZE 13-3/8" 9-5/8" 29. SIZE 31. PERFORATION RECORD BATE OF TEST FLOW, TUBING PRESS. 34. DISPOSITION OF GATACHS	WEIGHT, LB. 54.5 36# TOP (MD) ORD (Interval, 8) ON PROD HOURS TESTED CASING PRESSU AS (Sold, used for service) Attion Surv	CAS /FT. DEPTH SI # 314 301 LINER RECORD BOTTOM (MD) fize and number) OUCTION METHOD (CHOKE SIZE 24-HOUR RAY or fuel, vented, etc.	Flowing, go	PROL BBL. Holination PROL BBL.	17-1/2" 17-1/4" 7-7/8"	ACID. ACID. Gand type CEPTE G RLSBA	SHOT, FRAMD) of pump) D FOR ASSTRACE termined fr	O SX 85 SX TUBING RECO DEPTH SET (MANUAL AND KIN AMOUNT AND KIN WATER—BBI WATER—BBI TERT WATER Om all available	ORD ORD T SQUE	AMOUNT PULLED PACKER SET (MD) EZE, ETC. ATERIAL USED (Producing or GAS-OIL RATIO	