

## OIL CONSERVATION DIVISION

RECEIVED BY  
SANTA FE, NEW MEXICO 87501

JUL 2 1985

O. C. D.

Form C-103  
Revised 10-1-79

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.
B-9359

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEPP OF WELL OR TO A DIFFERENT DEPTH OR TO A DIFFERENT LOCATION. USE "APPLICATION FOR PERMIT TO DRILL OR TO REEPP OF WELL" FOR SUCH PROPOSALS.

1. Type of Well <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Form of Lease Name Mesa State Com
3. Address of Operator P.O. Box 2009, Amarillo, Texas 79189	9. Well No. 4
4. Location of Well NEPT LETTER K 1980 FEET FROM THE south LINE AND 1980 FEET FROM the west LINE, SECTION 32 TOWNSHIP 15S RANGE 28E	10. Field and Pool, or Whose Diamond Mound- Atoka Morrow
11. Elevation (Show whether DF, RT, CR, etc.) 3557.2' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
WELL BE ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> spud notice & surface casing

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17 1/2" hole at 1200 hours 5-24-85; drilled to 529', had water flow at 182 BPH while running casing; ran 13 3/8" 61# and 54.5# K-55 and J-55 ST&C casing, set at 529'; pumped 750 sx Class "H" + 3% CaCl<sub>2</sub> + 1/4#/sx Cello-seal; well did not stop flowing; pumped 300 sx Class "C" + 3% CaCl<sub>2</sub> + 300 sx Class "C" + 500 gal Aqua-Fix + 60 sx Class "C"; well did not stop flowing; pumped down annulus with 200 sx Thixo-ment; annulus stood full; cemented down casing with 500 gal. Aqua-Mix + 200 sx Class "C" and held pressure on casing; no water flow; WOC for a total of 35 3/4 hours; drilled out with 12 1/4" bit on 5-28-85. Will circulate 8 5/8"

Please note that 1000' surface pipe on initial permit was changed due to water flow.

XC: WF, CR, Reg., RZN, Midland, Acctg

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By  
Les A. Clements  
Supervisor District 11

Regulatory Clerk  
DATE 7/1/85

JUL 5 1985