STATE OF NEW	MEXICO									(641260 In-1-	70
CRGY AND MINERALS	DEPARTMENT		DECISION	D.RY.	D. \ \ \ \ \ \	TION DIV	ISION				
40. 01 COPIES RECEIVE	•	1	KENEU				/1310IV	1		ate Type of Le	
DISTRIBUTION		1	A818	P.	о, вох	2088	7501	Į.	State		Fee [_]
SANTA FE		1	Juls 18	TARRE	, NEW	MEXICO 8	7501	· · · · · · · · · · · · · · · · · · ·	5. State (Oil & Gas Lea	se No.
FILE	~	•			- 1					B-9359	
U.S.G.S.	W	r d luu c	COMPLE	TI D N OR	RECO	MPLETION	REPORT AI	ND LOG	7777	TITITI	THITT
LAND OFFICE		1	ARTESIA.	OFFICE	1			1			
OPERATOR			ARICOM						77777	777777	777777
TYPE OF WELL	BOFM]	7, Unit F	Agreement Nam	£
	OIL	\Box	GAS (\neg	DRY X	07458	P&A	1			
TYPE OF COMPLET			WELLE			OTHER	·			or Lease Name	
NEW WOR	* [PLUG	DIF			27	ļ	Mesa	. State Co	m
vert over	DEEPE	<u>:+ L</u>	BACK	I RES	5V#. L	OTHER			9. Well N	No.	
· ·	etroleum C	~ /						1		4	
	ECTOTEUM C	0./							10 Field	d and Pool or	Wildcat
Address of Operator								į	10. 1 10	jamond Mo toka Morr	und
P.O. B	ox 2009, A	maril	lo, Tex	as 791	89				<i></i>	toka morr	,0M
Location of Well								ł	/////		
								1			////////
T LETTERK	1	980			south	LINE AND	1980	FEET FROM	/////		1111111
T LETTER	LOCATED			TOM THE		TITTITI	THINT	TITITI	12. Cour	717	44444
	32	1	55	28	F		HXIII	VIIIII	Chav	res 🚫	///////
West LINE OF S		TWP.	NGE	<u>.</u>	NMPM	VIIIII	77787777	777777			7777777
. Date Spudded	16. Date T.D. F	Reached	17. Date	Compl. (R	eady to P	rod.) 18. El	evations (DF ,	ккв, кт , G	n, etc.)	19. Liev. Cash	migneaa
5-24-85	6-23-85	;	1	NA		355	7.2' GR 3	3573 7	KB		<u> </u>
. Total Depth	21. Ph	ug Back	Ť.D.	22.		Compl., How	23. Intervo	ils , Rotar	y Tools	, Cable T	cools
9362'		475'		'	Many		Drilled	By i	v	;	
Producing Interval(s			on Bottom	Name						25. Was Dir	rectional Surve
), or this compre	11011 — 1	op, Bottom	14dille						Made	
NΑ										No.	
. Type Electric and O	ther Logs Run								2	7. Was Well Co	red
GR_CNI_I	DT; GR-DLL	_MSFI								No	
UN-CITE-L	DI, GIN-DEL	/131 L	CAS	INC PECO	DPD (Pan	ort all strings	set in well)				
•					···					1 440	UNT PULLED
CASING SIZE	WEIGHT LB		DEPTH			ESIZE		NTING REC			JAT TOLLED
13 3/8"	61 & 54.	. 5#	529'		17½'			<u>Class</u> F	_&_C		none
8 5/8"	32#	- 1	1854'		12½'	1	1100 Cla	ass C			none
						1	·				
		LINER R	ECOPO		J		30.		TUBING F	RECORD	
·		· · · · · · · · · · · · · · · · · · ·		Τ						T	ACKER SET
SIZE	TOP	BC	OTTOM	SACKS	EMENT	SCREEN	SIZE		PTH SE		CKEK JET
NA											
										L	
. Perforation Record	(Interval, size a	nd numbe	er)			32.	ACID, SHOT, F	RACTURE,	CEMENT	r SQUEEZE, E	TC.
		,	•			DEPTH	INTERVAL	AMO	UNT AND	KIND MATER	RIAL USED
210								†			
NΑ						NA_					
											
								-l			
:=						<u> </u>		1			
١.				-	PROD	UCTION					
ate First Production	Proc	duction h	Method (Flo	wing, gas	list, pump	oing - Size and	type pump)		Well S	Status (Prod. o	r Shut-in)
										1800	
NA NA	Hours Tested		hoke Size	Prod'n	. For	Oil - Bbl.	Gas - MC	CF Wat	er - Bbl.	Gas - O	Il Ratio
ato of Test		~'	JIM	Test F			1	1		1	
						L		Valor Dil	· · · · · · · · · · · · · · · · · · ·	Oil Gravity -	ADI /Corr 1
low Tubing Press.	Casing Press		alculated 2- our Rate	4- O11 1	Bbl.	Gas M	CF	Vater — Bbl.		OIL GIGALIA -	AFT (COIL)
]		-						L	
. Disposition of Gas	(Sold, used for f	uel, vent	ied, etc.)					Te	st Witnes:	sed By	
								ł			
. List of Attachments	<u> </u>										
. List of Attuchments	•										
				· · · · · · · · · · · · · · · · · · ·	,		- 4- 41 - 1 - 1	1 m., 1	da a	aliat	
. I hereby certify tha	t the information	sigun c	on both side	es of this	jorm is tr	ue and complet	e to the best o	ј ту кпош је	uge and b	· e (1 e j.	
	1)							
manus (ds)	elen (.	un	nin	al	TIF	Requlator	v Clerk		DATE	7/11/85	j
SIGNED	-7'			<i>7</i> - ''							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico				
T. Anhy T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andres T. Glorieta T. Paddock T. Blinebry T. Tubb T. Drinkard T. Abo T. Abo T. Molfcamp T. Wolfcamp T. Cisco (Bough C) No. 1, from	T. Canyon 7606' T. Strawn 8418' T. Atoka 8813' T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Granite T. Delaware Sand T. Bone Springs T. Bursum 7426' T. Morrow 9107' T. Chester 9137' OIL OR GA	T. Ojo Alamo T. Kirtland-Fruitland T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout T. Mancos T. Gallup Base Greenhorn T. Dakota T. Morrison T. Todilto T. Er trada T. Wingate T. Wingate T. Permian T. Penn "A" AS SANDS OR ZONES No. 4, from	T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Qtzte T. Granite T. T. T. T. T. T. T. T. T. T			
No. 3, from		ANT WATER SANDS				
Include data on rate of water is	IMPURIA Inflow and elevation to which water in					

•			<u></u>			
No. 4, from	FORMATION RECORD (And	fcet.	·)			
Thistones		Thickness				

From	то	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
6500	6840	340	dolo, sh, lmst	7784	8770	986	dolo, sh, lmst
6840	6860	20	anhy	8770		1	sand
6860	6980	120	lmst, dolo, tr. chrt	8820	8930	110	lmst, sh, dolo, tr. sd
6980	7020	40	lmst, dolo, sh, anhy	8930	8950	20	sand
7020	7060	40	shale	8950	9362	412	lmst, dolo, chrt, tr. sd
6060	7780	720	dolo, chrt, lmst				
7780	7784	4	tr coal				
							•
		1			l	1	

WELL NAME AND NUMBER_ #8Mesa	Mesa State Com #	•				
LOCATION Section 32, T15S, R28 (Give Unit, Section, To		JUL 01 1985				
	HPCMARC					
	111 2 198	CENTRAL RECORDS				
	Tring Company					
The undersigned hereby certif drilling contractor who drilled th deviation tests and obtained the f	ies that he is an author redu e above described well and tha ollwing results:	etionsentative of the at the at the has conducted				
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth				
3/4 106	3/4 2,325	2 6,351				
1 195	3/4 2,640	1-3/4 6,444				
1 280	1/4 2,861	2 6,570				
1½ 364	1/4 3,175	1-3/4 6,728				
1 454	1/4 3,458	1 7,011				
1½ 666	1/43,867	7,419				
1^{1}_{2} 760	1/2 4,267	1/4 7,923				
1 854	3/4 4,654	1/2 8,144				
1 946	1/2 5,063	1/2 8,643				
3/4 1,070	1 5,469	1 9,147				
3/4 1,226	1-3/4 5,752	1 ¹ / ₄ 9,362				
3/4 1,413	2½ 5,910					
1/2 1,598	2½ 6,004	_ 7.2 i385				
1,787	$2^{\frac{1}{2}}$ 6,130					
3/4 2,012	2 6,258	ି । ବିଧି 				
Convented BY						
AUG 62 lues	Drilling Contractor McVay D	rilling Company				
O, C. D.	By:	Alan T				
ARTESIA. OFFICE Subscribed and sworn to before me	this <u>28</u> day of	une, 1985				
Re Din Jean Countriet						
	J O NO	otary Public				
My Commission Expires: December	27.1987 <u>Sea</u> a	ounty New Mexico				