

Form 3160-5  
(November 1985)  
(Formerly 9-331)

RECEIVED BY  
JUL 29 1985

NM OIL CONS. COMMISSION  
Drawer DD  
Artesia, NM 88210

UNITED STATES SUBMIT IN TRIPLICATE\*  
DEPARTMENT OF THE INTERIOR (Other Instructions on re-  
BUREAU OF LAND MANAGEMENT verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

O. C. D. SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to  
a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL GAS  
WELL ☐ WELL ☒ OTHER

2. NAME OF OPERATOR  
Read & Stevens, Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 1518, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with State  
requirements.\* See also space 17 below.)  
At surface

1190' FSL and 2310' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3537' GL

5. LEASE DESIGNATION AND SERIAL NO.  
NM-2363

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
LANGLEY FEDERAL

9. WELL NO.  
3

10. FIELD AND POOL, OR WILDCAT  
Buffalo Valley Penn

11. SEC. T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 14-15S-27E

12. COUNTY OR PARISH  
Chaves

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) Commence operations & run casing ☒  
REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including  
estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured  
and true vertical depths for all markers and zones pertinent to this work.)\*

7-18-85 Spud 17 1/2" hole @ 7:00pm 7/17/85. TD 17 1/2" @ 6:00pm 7/18/85.

7-19-85 Test BOP, rams, choke manifold & csg @ 800psi. Tested satisfactorily. Ran 10jts 13 3/8" -  
61# & 68#, 8Rd ST&C, set @ 400', FC @ 363'. Cmt w/100sx Thickset "C" w/2% CaCl<sub>2</sub>; 300sx Class  
"C", 10# Gilonite, 1/4# Flocele w/2% CaCl<sub>2</sub>. Circ 60sx, bumped plug, float did not hold. SI  
@ 10:30am 7/18/85. 18hrs WOC.

I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling & Production Manager

DATE 7/19/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD  
PETER W. CHESTER

JUL 26 1985

BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA