

NM DILE CONS. COMMISSION

Drawer DD

Artesia, NM 88210

SUBMIT IN TRIPLICATE*

(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

Form 3160-5
(November 1983)
(Formerly 3160-5)

RECEIVED BY
JUL 29 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
NM-2363

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
LANGLEY FEDERAL

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Buffalo Valley Penn

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 14-15S-27E

1. OIL GAS
WELL ☐ WELL ☒ OTHER

2. NAME OF OPERATOR
Read & Stevens, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 1518, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.* See also space 17 below.)
At surface

1190' FSL and 2310' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3537' GL

12. COUNTY OR PARISH
Chaves

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Run & test casing ☒

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-21-85 TD 11" hole @ 1700' @ 11:00am 7/20/85. Ran 42jts, total 1682', 8 5/8" - 24# J-55, 8Rd, ST&C, set @ 1700', FC @ 1660'. Cmt w/1000sx HLC, 1/4# Flocele, 2% CaCl₂. Circ 238sx, bumped plug @ 1000psi, float held, PD @ 6:00pm 7/20/85. Test csg @ 1000psi for 30mins. Tested satisfactorily. 12hrs WOC.

7-22-85 Yellow Jacket: test BOP, blinds, rams, kelly, choke manifold @ 3000psi; test Hydril @ 1500psi. 6hrs WOC (1hr test BOP, 3 1/2hrs PU DC & TI, 1 1/2hrs drill cmt).

I hereby certify that the foregoing is true and correct

SIGNED B. Stoltz TITLE Drilling & Production Manager DATE 7/22/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD
PETER W. CHESTER
DATE

JUL 26 1985

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA