

NEW MEXICO OIL CONS. COMMISSION  
UN. ED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Artesia, NM 88210  
SUBMIT IN TRIPPLICATE  
(Other Instructions on reverse side)

95F  
Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL GAS  
WELL ☐ WELL ☒ OTHER \_\_\_\_\_

2. NAME OF OPERATOR

Read & Stevens, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 1518, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.\* See also space 17 below.)

At surface

1190' FSL and 2310' FEL

14. PERMIT NO.

-

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3537' GL

5. LEASE DESIGNATION AND SERIAL NO.

NM-2363

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

LANGLEY FEDERAL

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Buffalo Valley Penn

11. SEC. T., R., M., OR BLK. AND

SURVEY OR AREA

Sec. 14-15S-27E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

REPAIRING WELL

☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) PERFORATE

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-19-85

PU tbg, drop standing valve, tested tbg @ 5000psi, pulled tbg, PBTD 8727', ran csg bond log.

8-20-85

TIH w/tbg & perf guns, correlate w/R.A. marker, perf 8522'-8530', 8534'-8541', 8552'-8554', 8560'-8570', 4 shots/1', .50" diam, gas to surface in 1min, chk plugging on debris, SI TP 2000psi, open up on 1/2" chk, TP 1750psi, chk freezing up, SI WO gas unit & test equipment, pkr set @ 8440.35'.

I hereby certify that the foregoing is true and correct

SIGNED

*B. Stobbs*

TITLE Drilling & Production Manager

DATE 8/20/85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

