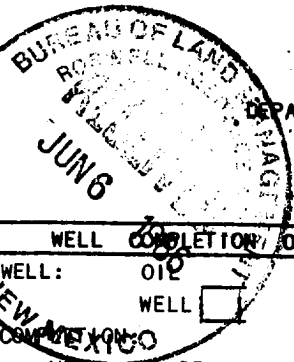


CLSF

FORM 9-370
(Rev. 5-63)



UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
NM Oil Cons. Commission
Artesia, NM 88210
SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

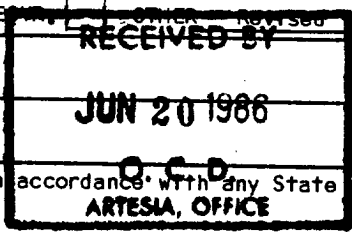
Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL GAS
WELL ☐ WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WORK DEEP- PLUG DIFF.
WELL ☒ OVER ☒ EN ☐ BACK ☐ REPAIR ☐ OTHER ☐

5. LEASE DESIGNATION AND SERIAL NO. NM-2363
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME LANGLEY FEDERAL
9. WELL NO. 3
10. FIELD AND POOL, OR WILDCAT Buffalo Valley Penn
11. SEC., T, R, M, OR BLOCK AND SURVEY OR AREA Sec. 14-15S-27E

2. NAME OF OPERATOR Read & Stevens
3. ADDRESS OF OPERATOR P.O. Box 1518, Roswell, NM 88201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1190' FSL and 2310' FEL
At top prod. interval reported below
At total depth



12. COUNTY OR PARISH Chaves 13. STATE NM

15. DATE SPUDDED 7/17/85 16. DATE T.D. REACHED 8/10/85 17. DATE COMPL. (Ready to prod.) 9-5-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3537' GL 19. ELEV. CASING HEAD
20. TOTAL DEPTH, MD&TV 8810' 21. PLUG, BACK T.D., MD&TV 8727' 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS ROTARY TOOLS CABLE TOOLS
DRILLED BY 0'-8810' -
24. PRODUCING INTERVAL(S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 8522'-8530', 8534'-8541', 8552'-8554', 8560'-8570', Atoka
25. WAS DIRECTIONAL SURVEY MADE NO
26. TYRE ELECTRIC AND OTHER LOGS RUN GR, FDC, CNL, MLL, DLL, Caliper 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61#, 68#	400'	17 1/2"	100sx Thickset, 300sx Class "C"	Circ 60sx
8 5/8"	24#	1,700'	12 1/4"	1000sx HLC, 200sx Class "C"	Circ 238sx
4 1/2"	11.6#, 10.5#	8,810'	7 7/8"	700sx HLW, 500sx Class "H"	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 3/8"	8440'	8440.35'

31. PERFORATION RECORD (Interval, size and number)
8522'-8541', 8552'-8554', 8560'-8570' w/4shots/'
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
8522'-8570' Acdz w/4,000gals 7 1/2% Morrowflow acid w/1,000SCF/bbl N2 w/95 ballsealers.

33.* PRODUCTION
DATE FIRST PRODUCTION 8-20-85 PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 6-2-86 HOURS TESTED 4hrs CHOKE SIZE - PROD'N FOR OIL-BBL. GAS-MCF. WATER-BBL. GAS-OIL RATIO
TEST PERIOD - CAOF 4655 -
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL-BBL. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.)
24-HOUR RATE - CAOF 4655 -

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold

35. LIST OF ATTACHMENTS None

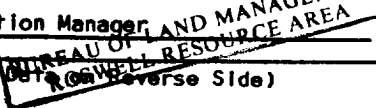
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED B. Stubble TITLE Drilling & Production Manager, AND MANAGEMENT DATE June 5, 1986

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR DEPOSIT BY
PETER W. CHESTER
Joe Hendley

JUN 18 1986



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any cements.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Queen	1125'	
				San Andres	1695'	
				Glorieta	2687'	
				Tubb	4530'	
				Abo	5071'	
				Wolfcamp	6560'	
				Cisco	7031'	
				Canyon	7809'	
				Atoka	8190'	
				Chester	8520'	

38. GEOLOGIC MARKERS