

UNITED STATES SUBMIT IN TRIPLICATE*
DEPARTMENT OF THE INTERIOR (Other Instructions on re-
BUREAU OF LAND MANAGEMENT verse side)

Drawer DD
Artesia, NM 3210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

73F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to
a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Read & Stevens, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 1518, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with State
requirements.* See also space 17 below.)
At surface

1980' FSL and 990' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3629' GL

5. LEASE DESIGNATION AND SERIAL NO.
NM-0115465-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
TOLES FEDERAL

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Buffalo Valley Penn

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 24-15S-27E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) RUN CASING ☒
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including
estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured
and true vertical depths for all markers and zones pertinent to this work.)*

8-19-85 Depth 1700'. NU. 211' of prog in 9hrs, 4 3/4hrs trip, 1/4hr slope, 3/4hr circ, 5 1/4hrs NU,
3hrs ran csg, 1hr cmt. PD @ 12:45am 8/19/85; circ 160sx, ran 42jts, total 1682', 8 5/8"-24#
J-55 St&C 8Rd, set @ 1700', FC @ 1645', cmt w/1000sx HLWC cmt w/1/4 flocele, 2% CaCl₂, 200sx
Class "C" cmt w/2% CaCl₂.

8-20-85 Depth 2154'. Drig. 454' of prog in 11hrs, 13hrs WOC, 1hr trip, NU 1hr, 4hrs test yellow
jacket, 1hr drig cmt. Test BOP, chk manifold, kelly & safety valve @ 3000psi, tested satis-
factorily. Tested Hydril & csg @ 1500psi, tested satisfactorily. FC @ 1645', drid 70' cmt.
Class "C" w/2% CaCl₂ compressive strength @ 80°F 1045psi.

I hereby certify that the foregoing is true and correct

SIGNED B. Stobbs TITLE Drilling & Production Manager DATE 8/20/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DATE ACCEPTED FOR RECORD
PETER W. CHESTER

SEP 10 1985
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA