

(November 1983)
(Formerly 9-331)

NEW MEXICO DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ARTESIA, NM 88210

SUBMIT IN TRIPLICATE

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM-0115465-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL GAS
WELL ☐ WELL ☒ OTHER

RECEIVED BY

2. NAME OF OPERATOR

Read & Stevens, Inc.

SEP 23 1985

3. ADDRESS OF OPERATOR

P.O. Box 1518, Roswell, NM 88201

O. C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.* See also space 17 below.)

At surface

1980' FSL and 990' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
TOLES FEDERAL

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT
Buffalo Valley Penn

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24-15S-27E

14. PERMIT NO.

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15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3629' GL

12. COUNTY OR PARISH

Chaves

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
☐
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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) RUN CASING

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-10-85 TD a 7 7/8" hole @ 10:00pm 9-9-85 @ 9040'. SLM- ok, Logger's TD @ 9038'.

9-11-85 Ran FDC, CNL, DLL, MLL, Calliper logs.

9-12-85 Ran 224jts 4 1/2" csg, total 9046.60', as follows:

1 Halliburton FS	
1jt 4 1/2"-11.6 N-80 LT&C	42.10'
1 Halliburton FC & latch battle	
21jts 4 1/2"-11.6 N-80 LT&C	884.43'
28jts 4 1/2"-11.6 J-55 LT&C	1123.83'
115jts 4 1/2"-10.5 J-55 ST&C	4628.98'
59jts 4 1/2"-11.6 J-55 LT&C	2342.67'
	9022.00'
18' KB	18.00'
	9040.00'

Cut off jt 24.60'; Cmt w/700sx HLC w/.4% Halad-9, 500sx Class "H" w/5# KCL, .6% Halad-22A, .4% CFR-3. PD @ 5:30pm 9-11-85, bumped plug @ 1800 psi, float held, csg tstd satisfactorily. Release rig @ 10:00pm 9-11-85. PBTD 8998'.

I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling & Production Manager DATE 9/12/85

(This space for Federal or State office use)

APPROVED BY

B. Stubb

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SEP 19 1985
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA