

Form 3160-5
(November 1983)
(Formerly 9-31)

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O. C. D.

ARTESIA, NM

UNITED STATES

SUBMIT IN TRIPLICATE*

DEPARTMENT OF THE INTERIOR (Other instructions on re-
verse side)

BUREAU OF LAND MANAGEMENT

Form approved
Budget Bureau No 1004-0135
Expires August 31, 1985

5 LEASE DESIGNATION AND SERIAL NO
NM-0115465-A

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

(Do not use this form for proposals to drill or to deepen or plug back to
a different reservoir Use "APPLICATION FOR PERMIT-" for such proposals)

1 OIL ☐ GAS ☐
WELL ☐ WELL ☒ OTHER ☐

7 UNIT AGREEMENT NAME

2 NAME OF OPERATOR
Read & Stevens, Inc

8 FARM OR LEASE NAME
TOLES FEDERAL

3 ADDRESS OF OPERATOR
P O Box 1518, Roswell, NM 88201

9 WELL NO

2

4 LOCATION OF WELL (Report location clearly and in accordance with State
requirements * See also space 17 below)
At surface

10 FIELD AND POOL, OR WILDCAT
Buffalo Valley Penn

11 SEC T, R, M, OR BLK AND
SURVEY OR AREA
Sec 24-155-27E

14 PERMIT NO
- 15 ELEVATIONS (Show whether DF, RT, GR, etc)
3629' GL

12 COUNTY OR PARISH 13 STATE
Chaves NM

16 Check Appropriate Box To Indicate Nature of Notice, Report, Other Data

NOTICE OF INTENTION TO

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☒
(Other) ☐
(NOTE Report results of multiple completion on Well
Completion or Recompletion Report and Log form)

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐
☒

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including
estimated date of starting any proposed work If well is directionally drilled give subsurface locations and measured
and true vertical depths for all markers and zones pertinent to this work)*

9-18-85 Perforate 8744'-8752' and 8759'-8762', 4 shots/ft, run 2 3/8" - 4 7/8" EUE 8rd tubing, Pkr set @ 8683',
swabbed down, flowing @ 70 psi on 16/64" choke, 125 MCF

9-19-85 Acidize w/2000 gallons 7 1/2% Morrowflow Acid w/1000 SCF/Bbl N₂, max rate 4 9 BPM, avg 4 7 BPM, max press 6600
psi, avg 6275 psi, ISIP 3600 psi, 5 min 3200 psi, 10 min 2900 psi, 15 min 2600 psi, 23 Bbls flush, 70 6 BLTR,
opened up to flow back load, flowing on 16/64" choke @ 165 psi, 250 MCFD, prep to run BHP test

I hereby certify that the foregoing is true and correct

SIGNED B. J. Stubbins

TITLE Drilling & Production Manager

DATE 9/19/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD
PETER W. CHESTER

SEP 28 1985