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TRANSPORTER	OIL ✓ GAS ✓
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NEW MEXICO CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

RECEIVED BY

SEP 24 1986

O. C. D.

Operator: Read & Stevens, Inc. ✓
Address: Post Office Box 1519, Roswell, New Mexico 88202

Reason(s) for filing (Check proper box)

New Well ☒ Change In Transporter Of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Toles <i>Fed.</i>	Well No. 2	Pool Name, Including Formation Buffalo Valley Penn	Kind of Lease Federal	Lease No. NM-0115465-A
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Location Unit Letter <u>L</u> ; <u>1980</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line Of Section <u>24</u> Township <u>15S</u> Range <u>27E</u> , <u>NMPM</u> , <u>Chaves</u> County
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II. DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)

Navajo Refining Company

P.O. Box 159, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas ☐ Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)

El Paso Natural Gas Company

P.O. Box 1492, El Paso, TX 79978

If well produces oil or liquids, give location of tanks	Unit L	Sec. 24	Twp. 15S	Rge. 27E	Is gas actually connected? Yes	When <u>8-28-86</u> 7-03-86
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If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion-(X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff. Res'v	
		X	X						
Date Spudded 8-16-85	Date Compl. Ready to Prod 9-23-85	Total Depth 9040'	P.B.T.D. 8998'	Elevations (DF, RKB, RT, GR, etc) 3629' GL	Name of Prod. Formation Morrow	Top Oil/Gas Pay 8744'	Tubing Depth 8683'	Perforations 8744'-8752', 8759'-8762', 4 shots/'	Depth Casing Shoe 9040'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	382'	400s x Class "C"
11"	8-5/8"	1700'	1000s x HLWE, 200s x Class "C"
7-7/8"	4-1/2"	9040'	700s x HLC, 500s x Class "H"
	2-3/8"	8683'	

IV. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks:	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 280 MCF	Length of Test 24 hrs.	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pitot, back pr 4 Point	Tubing Pressure (Shut-In) 1720 psi	Casing Pressure (Shut-In) -	Choke Size 28/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the
Oil Conservation Commission have been complied with and
that the information given above is true and complete
to the best of my knowledge and belief.

(Signature)

Drilling & Production Manager

(Title)

September 15, 1986

OIL CONSERVATION COMMISSION

APPROVED SEP 26 1986, 19BY Original Signed ByTITLE Les A. Clements

Supervisor District II

This form is to be filed in compliance with Rule 1104.

If this is a request for allowable for a newly drilled well,
this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with Rule 111.All sections of this form must be filled out completely for
allowable on new and recompleted wells.Fill out only Sections I, II, III & IV for changes of owner, well
name or number, transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple.