· · · · · · · · · · · //		LET THE VILLE	·	Eugenseiter Og	a 6-114 (na 1-11)	
		IST.	e de la companya de l	Effective 1-1	-01	
	ALTROPIZATION TO	TRAUSE TOPL	<u>, AND NAS, MESS</u>	.2		
RANSPORTER LEIL IV						
GAS V	<u> </u>			RECI	EIVED	
PERATOR /	-					
perator	//			AFR :	22 '88	
Read & Steven	s, Inc. V					
	. Roswell. NM 88202				C. D.	
eason(s) for filing (Check			Other (Please	explain)	A, OFFICE	
ev Well	Change In Transporter Of					
ecompletion nange in Ownership	Oll Dry C Casinghead Gas Conde	as ensate X	Effectiv	ve March 1,	1988	
change of ownership give d address of previous owne	name					
DESCRIPTION OF WELL AND L					·	
	ell No. Pool Name, includir	ng Formation	Kind	of Lease	Lease No.	
Toles Federal	2 Buffalo Val			🙀, Federal, XXXX		
Deation Unit Letter L :	1980 Feet From The S	outh Line	990 Sec. 990	Feet From The $\frac{We}{M}$	est	
Line Of Section 24	Township 155		7E, NMPM,	Chaves	County	
DESCRIPTION OF TRANSPORT	ER OF OIL AND NATURAL GAS					
sme of Authorlzed Transpor SCURLOCK PERMIA	ter of OII or Condensate	• X Addr	ess(Give addres is to be se		ed copy of this form	
Permian Corpor	ration	P.C		, Houston, '	<u>rx 77002</u>	
me of Authorized Transpor	ter of Casinghead Gas Dry			s to which approv	ed copy of this form	
El Paso Natural G	as Co.	P.C	D. Box 1492	El Paso, TX	79978	
 well produces oil or liquide to the second se	ulds, Unit Sec. Twp. L 24 15S		as actually con Yes	nected? When 7-3-	-86	
	gied with that from any othe					
. COMPLETION DATA		·····		·····		
Designate Type of Complet	rion-(X) Oll Well Gas Well	New Well W	orkover Deepen	Plug Back Same	Res'v Diff. Res'v	
te Spudded	. Date Compl.Ready to Prod	Total Depth		P.B.T.D.		
evations(DF,RKB,RT,GR,etc) Name of Prod. Formation		Top Oll/Gas Pay		Tubing Depth		
· · · · · · · · · · · · · · · · · · ·						
rforations				Depth Casing Sh	08	
	TUBING, CASIN	IG, AND CEMENT	ING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
				2-26-88 cho 1.7: NRC		
VELL	ALLOWABLE (Test must be af exceed top allo	ter recovery wable for thi	of total volume s depth or be fo	of load and must or full 24 hours)	be equal to or	
te First New Oll Run To	Date of Test			p, gas lift, etc.)	
iks: igth of Test	Tubing Pressure	Casing Pressure		Choke Size		
-ual Prod. During Test	Oll-Bbis.	Water-Bbis.		Gas-MCF		
KELL	**************************************	- }		ŧ		
ual Prod. Test-MCF/D	Length of Test	Bbis. Conde	nsate/MMCF	Gravity of Cond	ensate	
TING METHOD(DITOT, DACK pr	Tubing Pressure (Shut-in)	Casing Pres	sure(Shut-In)	Choke Size		
IFICATE OF COMPLIANCE			OIL CONSERVATI			
	les and regulations of the ave been complied with and	APPROVED _			, 19	
t the information given a	BYOriginal Signed By TITLEMike Williams					
the best of my knowledge		This form is to be & Gasing pector new with Rule 1104.				
John 7	If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of the deviation					
(Signature)	tests taken on the well in accordance with Rule 111. All sections of this form must be filled out completely					
Engineer	for allowable on new and recompleted wells.					
(Title)	Fill out only Sections 1,11,111, and VI for changes of					
2-17-88	owner, well name or number, or transporter, or other such change of condition.					
(Date)	Separate Forms C-104 must be filled for each pool in					
(5816)		multiply.	multiply.			
		11				