

OIL CONS. COMMISSION

UNITED STATES
DEPARTMENT OF THE INTERIOR
Artesia, NM 88210 GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____										
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other <u>Plug and Abandon</u>								
2. NAME OF OPERATOR McClellan Oil Corporation ✓															
3. ADDRESS OF OPERATOR P. O. Drawer 730, Roswell, NM 88202															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 FNL & 1980 FEL At top prod. interval reported below At total depth															
RECEIVED BY JAN 16 1986 O. C. D. ARTESIA, OFFICE															
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to produce)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
6/26/85		7/10/85		N/A		3921' G.L.		3921'							
20. TOTAL DEPTH, MD & TVD		21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							
3800'		3800'				ROTARY TOOLS O-TD		NONE							
25. WAS DIRECTIONAL SURVEY MADE YES								26. TYPE ELECTRIC AND OTHER LOGS RUN Dresser CNL, FEC, DLL, MSFC, Spectra Log							
27. WAS WELL CORED 3225-3256															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24		408'		12-1/4"		250 SX		-					
4-1/2"		10.5		3800'		7-7/8"		850 SX		-					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										N/A					
31. PERFORATION RECORD (Interval, size and number) SEE ATTACHED ACCEPTED FOR RECORD PETER W. CHESTER DEC 31 1985										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED SEE ATTACHED					
33.* DATE FIRST PRODUCTION NONE BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE PRODUCTION METHOD (Flowing, lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)															
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
35. LIST OF ATTACHMENTS Drilling report; Deviation Survey															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>Paul Ragsdale</u>		TITLE <u>Operations Manager</u>		DATE <u>12-19-85</u>											

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				NAME	TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	3483'	3489'	Water, Oil and Gas	Yates	1176'	1176'
San Andres	3391'	3400'	Water, Oil and Gas	Seven Rivers	1712'	1712'
				Queen	1904'	1904'
				Premier	2532'	2532'
				San Andres	2572'	2572'



McClellan Oil Corporation

NM-25638
Clarkyle Fed. No. 1
Sec. 23-T15S-R29E
Chaves County, New Mexico

PERFORATION RECORD (Interval, size, number)

1909 - 1913, .40, 12

3239 - 3244, .40, 12

3391 - 3489, .40, 9

3596 - 3604, .40, 10

3670 - 3688, .40, 6

TREATMENT RECORD

500 gals 10% HCL, 20,000 gals
and 16,500 lbs 20/40

1,250 gals 15% HCL, 15,000 gals
and 10,000 lbs 20/40 and
3,000 lbs 10/20

6,000 gals 20% HCL;
20,000 gals and 23,000 lbs 20/40

1,000 gals 10% HCL;
CIBP at 3550'

2,000 gals 20% HCL