N MEXICO OIL CONSERVATION COMMISS N WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be	from the outer boundaries	of the Section.	Entective 1-1-03
Operator			Lease		Well No.
-	troleum Corpo:	ration	One Tree Uni	+	2
Unit Letter	Section	Township	Range	County	
М	29	18 South	16 East	Chav	res
Actual Footage Loc		10 304211	10 6430		
990	feet from the Se	outh line and	660	feet from the West	line
Ground Level Elev.			Pool		Dedicated Acreage:
65981		AMBRIAN	WILDEA	T	40 Acres
 If more t interest a If more th dated by o Yes If answer 	han one lease is nd royalty). an one lease of o communitization, No If a	different ownership is unitization, force-pool unswer is ''yes,'' type	ll, outline each and i dedicated to the wel ing. etc? of consolidation	dentify the ownershi l, have the interests	n the plat below. p thereof (both as to working of all owners been consoli- plidated. (Use reverse side of
No allowa	ble will be assign				communitization, unitization, een approved by the Commis-
, (l		I	T	CERTIFICATION
				taine best	eby certify that the information con- d herein is true and complete to the of my knowledge and belief. Tffm May
	+ 1	+			Clifton May
	I		ł	Positio Regu	latory Agent
				Compar Yates Date	May 6, 1985
660' NI	M 4848 1 1			s ^H ow notes の の で チ	N.R. R.E.D. N.R. R.E.D. N. entity, the hy well location n entity of a trag protection field of a trual surveys made by me or my supstitution, and high the same up and correct to the set of my protecting beliefs PROFESSIONAL
990		participant ()		and/or Wave Certific	ered Professional Engineer Land Surveyor
0 330 660	1320 1650 19	80 2310 2640 200	0 1500 1000	500 0 NM	PE&LS NO. 5412

Form C-102 Supersedes C-128 Effective 1-1-65





YATES PETROLEUM CORPORATION One Tree Unit #2 990' FSL & 660' FWL of Section 29-T18S-R16E Chaves County, New Mexico

In conjunction with Form 9-331C, Application for Permit to Drill subject well, Yates Petroleum Company submits the following ten items of pertinent information in accordance with BLM requirements.

1. The geologic surface formation is San Andres.

2.	The	estimated	tops	of	geologic	markers	are	as	follows:
			Glorieta				350'		
			Yeso					410'	
			Precambrian					1950'	
			TD					2500 '	

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: approximately 180'

Oil or Gas: 1950'

- 4. Proposed Casing Program: See Form 9-331C.
- 5. Pressure Control Equipment: See Form 9-331C.
- 6. Mud Program: See Form 9-331C.
- 7. Auxiliary Equipment: Kelly Cock; pit level indicators and flow sensor equipment; sub with full-opening valve on floor, drill pipe connection.

8. Testing, Logging and Coring Program:

9. No abnormal pressures or temperatures are anticipated.

10. Anticipated starting date: As soon as possible after approval.



YATES PETROLEULI CORP. Exhibit C



NMEX	CHAVES	* 990F	SL 510F	NL SEC	SPOT 2	99-000000000
STATE YATES PE	COUNTY T	FCJTAGE		ooraanaa ahaanaa waxaa .	WF	WF
OPERATOR SEASO	T	E TREE F	EDERAL	WLL		an a
WELL NO SOCIESS	LEA	SE NAME		WILDCAT		
6593KB	6584GR			FIELD POOL ARE	A (000000000000	0000
			A 2000-2000 - 200-200	E I JU UUU -	D NO CROSS	
09/29/1	985 01/23	/1986 RO	TARY		یکھ st/	A ATUS SSSSSSS
SPUD DATE SAME	COMP. D	Ale	2.000	0 DTC	SUB	8
PRC1 DEPTH SA	PROJ FORM	CONTRACTO	`	EM/TD	PR CM	IBRN
DTD 298	www.common.common.com		G BACK TD	OLD T.D. SSSSSSSS	FORM T	r.D. **********
	LO	CATION D	DESCRIPTI			
10 MI SH	N DUNKEN, N	M				
	WEL	L IDENTI	FICATION	/CHANGES		
FTG CHG	FROM 990 F GD FROM 659	98 GR				
			INER DATA	ł		
	-			-		01
CSG 20		W/ 875	SACKS			02 03
ICSG 9	5/8 @ 2252	W/ 430	JACIU			05
TYPE F	ORMATION L	TH TOP D	EPTH/SUB	BSE DEPTI	H/SUB	
	LORIETA	240	6353			
LOG Y	ESO	3 00	6293 4863			
	UBB BO	$1730 \\ 1950$	4643			
LOG E	LNB UPR DO	2150 2512	4443 4081			
LOG E	LNB LWR 33	2624	3969			
LOG P	RCMBRN		3889			
	PR	ODUCTION	TEST DA	TA		
PTS			126BW	2252 200	0	004
ELLNBRO	GR OPENHOLE			2252- 298	U	004
PR CMBR	CN					
		(CONTINUE	<u>) IC# 30005</u> m Informati	100/38	50
		<u> </u>		A	~ ~	P1-WI Form

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