Form 3160-5 (November 1983) (Formerly 9-331)	DEPARTM	INI .D STATES ENT OF THE INTE OF LAND MANAGEM	RIOR (Other instructions	TE• Te•	Form approved. Budget Bureau I Expires August 5. LEASE DESIGNATION NM 24848	31. 1985 (7) AND BERIAL NO.
(Do not use this fo	RY NOTIC	LES AND REPORT is to drill or to deepen or pl TION FOR PERMIT-" for su	B back for a different correction of the second sec	1_	6. IF INDIAN, ALLOTTER 7. UNIT AGREEMENT NA	
1. OIL GAS OTHER			00T 15 1005	Ł	One Tree Unit	
2. NAME OF OPERATOR			\mathbf{t}	8. FARM OR LEASE NAM		
Yates Petroleum Corporation V			0. C. D		One Tree Unit	
3. ADDRESS OF OPERATOR			ARTESIA, OFFICE		9. WHLL NO.	
207 South 4	rtesia, NM 88210	Children of Children	1	2		
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.[•] See also space 17 below.) At aurface 					10. FIELD AND POOL, OR WILDCAT Wildcat - F. Pant in	
990 FSL & 510 FWL, Section 29-T18S-R16E					11. BEC., T., B., M., OR BLK. AND SURVEY OR AREA	
					Unit M, Sec.	
14. PERMIT NO.		15. ELEVATIONS (Show wheth	er DF, RT, GR, etc.)		12. COUNTY OR PARISH	13. STATE
		6584' GI	<u>ا</u>		Chaves	NM
16.	Check App	propriate Box To Indical	e Nature of Notice, Report, c	or C)ther Data	
NOTICE OF INTENTION TO :			SUBSEQUENT REPORT OF :			
TEST WATER SHUT-OFF	P	CLL OR ALTER CASING	WATER SHUT-OFF	X	BEPAIRING V	VELL
FRACTURE TREAT	77	ULTIPLE COMPLETE	FRACTURE TREATMENT		ALTERING CA	SING
SHOOT OB ACIDIZE		BANDON*	SHOOTING OR ACIDIZING		ABANDONME	NT ⁺
REPAIR WELL	C1	HANGE PLANS	(Other)	(Other)(Nors; Report results of multiple completion on Well		
(Other)			Completion or Recompletion Report and Log form.)			
17. DESCRIBE PROPOSED OR (proposed work. If nent to this work.) •	COMPLETED OPER well is direction	ATIONS (Clearly state all pert ally drilled, give subsurface	inent details, and give pertinent de locations and measured and crue ve	ates, ertica	including estimated dat al depths for all marker	e of starting any s and zones perti-

Spudded 26" hole at 5:30 PM 9-29-85 with Frank's Rathole. Set 40' of 20" conductor pipe. Resumed drilling with 17-1/2" bit at 12:15 PM 10-1-85. Lost circulation at 125'. Ran 17 joints 13-3/8" 54.5# J-55 casing, set at 685'. 1-Texas Pattern notched guide shoe set 685'. Regular insert float set 643'. Cemented w/550 sx Pacesetter Lite w/10#/sx Hiseal + 10#/sx Hiseal + 1/4#/sx Celloseal + 3% CaCl2. Tailed in w/200 sx Class "C" w/2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 11:30 AM 10-3-85. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC. Ran Temperature Survey and found top of cement 125'. WOC. Ran 1". Tagged cement at 125'. Spotted 125 sx Class "C" w/4% CaCl2. PD 7:00 PM 10-3-85. WOC. Circulated 5 sx to pit. Drilled out 11:30 PM 10-3-85. WOC 12 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 9-1/2". Drilled plug and resumed drilling.

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18. I hereby certify that the foregoing is true and correct	
SIGNED Jarita Job alett TITLE Production Supervisor	DATE 10-7-85
(This space for Federal or State office use)	
APPROVED BY CONTINUE TITLE	DATE
Swo.	
OCT 111985 *See Instructions on Reverse Side	

Title 18 U.S.C. **Section DAU** matrix it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.