

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

clsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back into a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

NOV 4 1985
O. C. D.
ARTESIA OFFICE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
990 FSL & 510 FWL, Section 29-T18S-R16E
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6584' GR

5. LEASE DESIGNATION AND SERIAL NO.
NM 24848
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
One Tree Unit
8. FARM OR LEASE NAME
9. WELL NO.
2
10. FIELD AND POOL, OR WILDCAT
Wildcat - *for completion*
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit M, Sec. 29-18S-16E
12. COUNTY OR PARISH
Chaves
13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Intermediate Casing	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-23-85. Ran 54 joints 9-5/8" 36# J-55 casing set 2252'. 1-Texas Pattern notched guide shoe set 2252'. Regular float collar set 2216'. Cemented w/250 sx Class "C" + 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 6:15 AM 10-23-85. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. Ran Temperature Survey and found top of cement at 1300'. Set two cement plugs as follows: Plug #1 set at 2340' and cemented w/100 sx C1 "C" + 2% CaCl2. PD 4:30 PM 10-24-85. Tagged cement at 2364'. Plug #2 set at 2364'. Cemented w/100 sx C1 "C" + 3% CaCl2. PD 8:30 PM 10-24-85. Tagged cement at 2300'. WOC. Plug #3 set at 2244'. Cemented w/50 sx C1 "C" + 3% CaCl2. PD 1:45 PM 10-25-85. WOC. Drilled out 5:00 AM 10-26-85. WOC 70 hrs and 45 minutes.

ACCEPTED FOR RECORD

SWD
OCT 30 1985

CARISBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct
SIGNATURE *Francisco Lopez* TITLE Production Supervisor DATE 10-29-85
(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: