Terminal Difference       UN. D. STATES       PERMINATION THEFT. THE Construction of the production of the	Form 3160-5			SUBMIT IN TRIPL FE*	Form approved. Budget Bureau	No. 1004-0135
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CONSTRUCTOR OF LEVENT ON TO:      THEY WATER SUBJOOT     STATES     STATE     STAT			6584' GR		Chaves	NM
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17. DESCRIPTION OF ALL PLOY DEFENDING (Clearly state all pertinent details and give pertinent details for details and detex. Including estimated as of details and measured and true vertical depths for all matters and done pertinent details and measured and true vertical depths for all matters and done pertinent details and give pertinent details and give pertinent details for all matters and done pertinent details and give pertinent details and give pertinent details for all matters and done pertinent details and give pertinent details for all matters and done pertinent details and give pertinent details details and give pertinent				(Norg: Report result	s of multiple completion	on Well prm.)
10-29-85. Logged.         11-16-85. Ran tubing to TD, swab test, all water, no shows. Spot 165 sacks cement plug.         WOC. Tagged at 2667'.         11-25-85. Spot 100 sx cement plug @2667'. WOC. Tagged @2642'. Set RBP at 2335' and packer at 2252'. No show of oil or gas.         11-28-85. Pulled packer and RBP. Set plug at 2252'. Ran RTTS and set at 2228'.         Recement 9-5/8"/casing w/100 sx Class "C" w/10% Gilsonite, 2% CaCl2 and 1/4# Flocele. POOH.         11-29-85. Ran cement retainer and set at 2242'. Pumped 100 sx Class "C" w/10% Gilsonite, 1/2# Flocele and 4% CaCl2.         11-30-85. WIH and perforated 2220-2237' w/10 .50" holes.         Swabbed well, all water, no show of gas or oil Ran bond log. No cement bond. Prep to drill retainer and recement 9-5/8" tubing.         16. 1 bereby certify that the foregoing trae and correct         store       store         store       TITLE Production Supervisor         Date 12-6-85       TITLE         PROVED BT       TITLE         CONDITIONS OF APPROVAL IF ANY:       TITLE         ACCEPTED FOR RECORD       TITLE         Mit W       "See Instructions on Revene Side	proposed work. If well	LETED OPERATIONS (Clearly statis directionally drilled, give at	te all pertinent de ibsurface locations	etails, and give pertinent dates and measured and crue vertice	n, including estimated da cal depths for all markes	te of starting any rs and gones perti-
SIGNED       Martin       Date       12-6-85         (This space for Federal or State office use)       ITTLE       DATE       ITTLE         APPROVED BY	11-16-85. Ran tul WOC. Tagged at 20 11-25-85. Spot 10 packer at 2252'. 11-28-85. Pulled Recement 9-5/8"cas Flocele. Tailed 11-29-85. Ran cen 1/2# Flocele and 11-30-85. WIH an Swabbed well. all	bing to TD, swab t 667'. OO sx cement plug No show of oil or packer and RBP. sing w/100 sx Class in w/100 sx Class ment retainer and 4% CaCl2. d perforated 2220- water, no show of	@2667'. Wa gas. Set plug a s "C" Thix "C" w/10% set at 224 2237' w/10 gas or oi	DC. Tagged @2642'. t 2252'. Ran RTTS set w/3% CaCl2, 10; Gilsonite, 2% CaCl2 2'. Pumped 100 sx .50" holes.	. Set RBP at 2 and set at 222 # Gilsonite and 2 and 1/4# Floo Class "C" w/10	2335' and 28'. 1 1/2# cele. POOH. 0% Gilsonite,
*See Instructions on Reverse Side	(This space for Federal or APPROVED BY CONDITIONS OF APPRO	State office use)		uction Supervisor		6-85
*See Instructions on Reverse Side	_	Ŕ				
	<b>.</b>	*Se	e Instructions o	n Reverse Side		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the			v Deteon knowi	ngly and willfully to make	to any department or	agency of the