

DEPARTMENT OF THE INTERIOR (Formerly D-331) verse side)

RECEIVED BY BUREAU LAND MANAGEMENT

JUL 29 1985 **SUNDRY NOTICES AND REPORTS ON WELLS** NM OIL CONC.
 Drawer DD
 Artesia, NM

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ O. C. D.
 ☐ OIL ARTESIA, OFFICE ☐ WELL ☐ OTHER

2. NAME OF OPERATOR
 Frostman Oil Corporation

3. ADDRESS OF OPERATOR
 P. O. Drawer W, Artesia, NM 88211-0629

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
 At surface
 660' FNL & 2310' FEL

14. PERMIT NO.
 15. ELEVATIONS (Show whether DF, WT, OR, etc.)
 3712.7 GR

5. LEASE DESIGNATION AND SERIAL NO.
 NM-25635 ckf

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 COMMISSION

7. LEASE AGREEMENT NAME
 8. FARM OR LEASE NAME
 CT Federal

9. WELL NO.
 1

10. FIELD AND POOL, OR WILDCAT
 Round Tank San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 23, T-15S, R-28E

12. COUNTY OR PARISH
 Chaves

13. STATE
 NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

July 2, 1985: Drilling. Depth - 2405'. Formation - Lime. Drilling with brine water. Totco: 1968' - 3/4°.

July 3, 1985: Drilling. Depth - 2740'. Formation - Lime. Drilling with brine water. Totco: 2461' - 1°.

July 4, 1985: Tripped to lay drill pipe. Mixed & circulated mud. Mud weight - 10.2. Viscosity - 46.

July 5, 1985: Ran logs. TD at 3200'. Ran 78 joints of pipe 3212', 4 1/2", 10.5# casing. Cemented at 3200' with 550 SXS of Halliburton Light, 10# salt & 1/4# flow seal, followed with 200 Sxs of Class "C" with 6# salt & 2/10% CFR 2. Plug was down at 8:00 p.m. Rig was released at 9:00 p.m.

18. I hereby certify that the foregoing is true and correct

SIGNED *Clarence Jones* TITLE President DATE July 8, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
PETER W. CHESTER
DATE _____

JUL 26 1985

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side