

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

458

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFFERENTIAL ☐
2. NAME OF OPERATOR
FROSTMAN OIL CORPORATION
3. ADDRESS OF OPERATOR
P. O. Drawer W, Artesia, NM 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FNL & 2310' FEL
At top prod. interval reported below
At total depth

RECEIVED BY
AUG 19 1985
O. C. D.
ARTESIA, OFFICE

LEASE DESIGNATION AND SERIAL NO.

NM-25635

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CT Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Round Tank San Andres

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 23, T-15S, R-28E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

15. DATE STUDDED 6/27/85 16. DATE T.D. REACHED 7/5/85 17. DATE COMPL. (Ready to prod.) 7/23/85 18. ELEVATIONS (DF. RKB, RT, OR, ETC.)* 3712.7 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3200' 21. PLUG, BACK T.D., MD & TVD 3120' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

2677' - 2753'
2863' - 2994' San Andres

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Laterolog, Compensated Densilog, & Cement Bond Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	171'	12-1/4"	100 Sxs Class "C", Cir	10Sxs to pit
4-1/2"	10.5#	3200'	7-7/8"	550 Sxs Hal. Light & 200 Sxs CL "C"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3040'	

31. PERFORATION RECORD (Interval, size and number)

2677' 78' 87' 2724' 33' & 53'
2863' 70' 81' 82' 2940' 63' & 94'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2677'-2753'	1000gal 20%acid, frac w/30000g1
2863' - 2994'	750g1 20%acid, frac w/27750g1
	10/20sand w/4000g1 20%acid

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8/5/85		Pumping 2 X 1½ X 10				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/6/85	24		→	55	75	25-frac water	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	55	75	25 frac water		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Clarence Forister

35. LIST OF ATTACHMENTS

Deviation Survey, Dual Laterolog, Compensated Densilog, & Cement Bond Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Clarence Forister

TITLE

President

DATE 8/7/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Salt	190'	580'				
Yates	700'					
Seven Rivers	925'					
Queen	1432'					
San Andres	2172'					