

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

DEC 12 '96

2. Name of Operator

FROSTMAN OIL CORPOATION

3. Address and Telephone No.

P.O. DRAWER W. ARTESIA, NEW MEXICO 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 23 T - 15 S R - 28 - E 660 FNL 2310 FEL

5. Lease Designation and Serial No.

NM-25635

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

CT FED #1

9. API Well No.

10. Field and Pool, or Exploratory Area

ROUND TANK SAN ANDRES

11. County or Parish, State

CHAVES, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

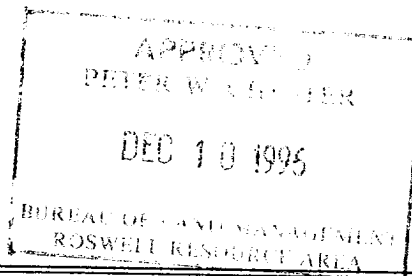
☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) SET 4 1/2 C.I.B.P AT 2600' CAP W/35' CEMENT
- 2) LOAD HOLE W/MUD
- 3) SPOT 25 SACKS OF CEMENT ACROSS BASE OF SALT 630'
- 4) PERFERATE 4 1/2 CASING OF TOP OF SALT 245' SQUEEZE W/60 SACKS OF CEMENT AND TAG, THIS PLUG WILL ALSO COVER THE 8 5/8 SHOE AT 171'
- 5) PERFERATE 4 1/2 CASING AT 50' CIRCULATE CEMENT TO SURFACE AND SET P.A. MARKER



RECEIVED
DEC 10 8 32 AM '96

14. I hereby certify that the foregoing is true and correct

Signed Rayman O. Madhokar

Title Supervisor

Date 12-10-96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

BEFORE

JMPANY FROSTMAN OIL CORPORATIO
LEASE & WELL NO. C.T. FED #1
FORMATION
COUNTY & STATE CHAVES, NEW MEXICO



RAYMOND MALDONADO
SUPERVISOR, P & A OPERATIONS
BUS. (505)393-9171
FAX (505)393-3848
MOBILE (505)390-0540

8 5/8 171' CIRCULATED W/ 100 SACKS CEMENT TO SURFACE

TOP SALT 195'

TOP CEMENT 530'

BASE SALT 580'

PERFORATIONS 2677' - 2994'

4 1/2 3200' CEMENT W/750 SACKS CEMENT TOP CEMENT 530'

P.B. 3120'

CONVERSION FACTORS

MULTIPLY	By	TO OBTAIN
Barrels	5.6146	Cubic Feet
Cubic Feet	7.4806	Gallons
Gallons	0.1337	Cubic Feet
Pounds/gal.	7.4806	Pounds/Cu. Ft.

PIPE VOLUMES

0.00545 x I.D. ² in inches = Cu. Ft./Ft.
0.0407 x I.D. ² in inches = Gals./Ft.
0.00097 x I.D. ² in inches = Bbls./Ft.

HYDROSTATIC PRESSURE

FOR WATER:
0.434 x Depth in Feet = PSI.
FOR OTHER FLUIDS:
0.434 x Depth x Sp. Gr. = PSI.

AFTER

PERFORATE 4 1/2" COMPANY FROSTMAN OIL CORPORATIC
@ 50' CIR LEASE & WELL NO. CT FED #1
TO SURFACE FORMATION COUNTY & STATE CHAVES, NM



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TOP OF 121'

SPOT 25 SACKS CEMENT AT 630'
TOP CEMENT 530'

BASE SALT 580'

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PERFORATIONS 2677' - 2994'

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