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SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen wells back to a different reservoir Use "APPLICATION FOR PERMIT-" for such proposals)		5 LEASE DESIGNATION AND SERIAL NO NM-2363
1 OIL GAS WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER _____		6 IF INDIAN, ALLOTTEE OR TRIBE NAME -
2 NAME OF OPERATOR Read & Stevens, Inc ✓		7 UNIT AGREEMENT NAME -
3 ADDRESS OF OPERATOR P O Box 1518, Roswell, NM 88201		8 FARM OR LEASE NAME Langley Federal
4 LOCATION OF WELL (Report location clearly and in accordance with State requirements * See also space 17 below) At surface		9 WELL NO 4
1520' FNL & 1780' FEL		10 FIELD AND POOL, OR WILDCAT Buffalo Valley Penn
14 PERMIT NO -		11 SEC T, R, M, OR BLK AND SURVEY OR AREA Sec 14-T15S-R27E
15 ELEVATIONS (Show whether DF, RT, GR, etc) 3560' GL		12 COUNTY OR PARISH Chaves
		13 STATE NM

16 Check Appropriate Box To Indicate Nature of Notice, Report, Other Data

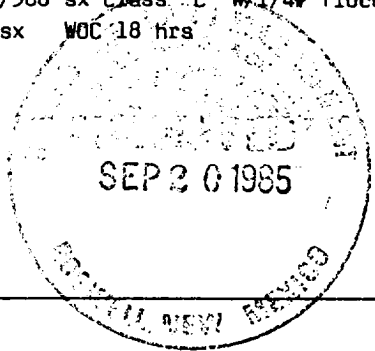
NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Spud & Cement Casing <input checked="" type="checkbox"/>	
(Other) _____		(NOTE Report results of multiple completion on Well Completion or Recompletion Report and Log form)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

9-15-85 Spudded 17 1/2" hole @ 3 30 P M 9-14-85
Lost circulation @ 165', spotted 100 sx 50/50 Calseal-pozmix to stop lost circulation

9-16-85 TD 17 1/2" hole @ 7 00 P M 9-15-85, ran 10 jts, total 387', 13 3/8" 54 5#/ft, St&c 8rd casing set @ 405', insert float @ 379' Cement w/100 sx thickset Class "C" w/2% CaCl₂, tailin w/300 sx Class "C" w/1/4# flocele, 2% CaCl₂, 10#/sx Gilsonite, plug down @ 1 30 A M 9-16-85, circulated 25 sx WOC 18 hrs

9-17-85 Test casing @ 800 psi for 30 min , tested satisfactorily



I hereby certify that the foregoing is true and correct

SIGNED B. Stubbs TITLE Drilling & Production Manager DATE September 17, 1985

(This space for Federal or State office use)

APPROVED BY PETER W. CHESTER	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY SEP 24 1985 BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA	*See Instructions on Reverse Side	