

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
STRUCTURAL
reverse side

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: OIL ☐ GAS ☐ DRY ☒ Other _____		1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>P&A</u>		O.C.D. ARTESIA OFFICE	
2. NAME OF OPERATOR <u>Read & Stevens, Inc.</u>				7. UNIT AGREEMENT NAME <u>Langley Federal</u>	
3. ADDRESS OF OPERATOR <u>P.O. Box 1518, Roswell, NM 88202</u>				8. FARM OR LEASE NAME <u>Langley Federal</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface At top prod. interval reported below At total depth				9. WELL NO. <u>4</u>	
14. PERMIT NO. <u>1520' FNL & 1780' FEL</u>				10. FIELD AND POOL, OR WILDCAT <u>Buffalo Valley Penn</u>	
15. DATE SPUDDED <u>9-15-85</u>				11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec14-15S-27E</u>	
16. DATE T.D. REACHED <u>10-12-85</u>				12. COUNTY OR PARISH <u>Chaves</u>	
17. DATE COMPL. (Ready to prod.) <u>P & A</u>				13. STATE <u>NM</u>	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>3560' GL</u>				19. ELEV. CASINGHEAD <u>Surf.</u>	
20. TOTAL DEPTH, MD & TVD <u>8800</u>		21. PLUG BACK T.D., MD & TVD <u>P & A</u>		22. IF MULTIPLE COMPL., HOW MANY* <u>→</u>	
23. INTERVALS DRILLED BY <u>All</u>				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>Plugged & Abandoned</u>	
25. WAS DIRECTIONAL SURVEY MADE <u>Yes</u>				26. TYPE ELECTRIC AND OTHER LOGS RUN <u>DLL</u>	
27. WAS WELL CORED <u>No</u>				28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
13 3/8		54.5		405	
8 5/8		24		1728	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
17 1/2		400 sx circ 25 sx		0	
11		1000 sx circ 295 sx		0	
29. LINER RECORD				30. TUBING RECORD	
SIZE		TOP (MD)		SIZE	
BOTTOM (MD)		SACKS CEMENT*		DEPTH SET (MD)	
SCREEN (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) <u>Plugged & Abandoned</u>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
35. LIST OF ATTACHMENTS <u>Logs</u>					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>John May</u>		TITLE <u>Engineer</u>		DATE <u>2-9-88</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				Glenneta	2750'	
				Tubbs	4352'	
				Alto	5115'	
				Keyco	6375'	
				Cisco	7170'	
				Canyon	7445'	
				Strawn	7980'	
				Clarke	8333'	
				(above tops from Bruce Stubbs via phone call. P.D.W. (check))		