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RECEIVED BY NEW MEXICO OIL CONSERVATION COMMISSION

MAY 21 1986

O. C. D.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K-6772

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL NEW WELLS OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Marlisue Queen
2. Name of Operator McClellan Oil Corporation	8. Farm or Lease Name MQU Tract I
3. Address of Operator P.O. Drawer 730, Roswell, New Mexico 88202	9. Well No. 4
4. Location of Well UNIT LETTER <u>K</u> <u>2480</u> FEET FROM THE <u>South</u> LINE AND <u>2285</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>14S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Double L Queen Assoc
15. Elevation (Show whether DF, RT, GR, etc.) 3801 G.L.	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUS AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 4-9-86 Drilled to 385 feet. Ran 385 feet of 8 5/8" 20 lb/ft casing. Cemented with 250 sx Class C with 2% CaCl₂. Circulated 20 sx. WOC-24 hrs. Nippled up control head. Tested casing to 1000 psi for 30 minutes. Drilled out with 8" cable tool bit.
- 5-8-86 Hole caved in at 1920 feet. Rigged up reverse unit and drilled with mud to 1960 feet. Ran 1955 feet of 5 1/2", 14 lb/ft and 15.5 lb/ft used casing. Cemented with 250 sx Class C with 6 lb/sk salt and .2% CFR-3. Nippled up wellhead.
- 5-12-86 Perfed 1920 feet to 1930 feet with 2 JSPF, 20 holes total. Acidized with 500 gals 15% NE acid and fraced with 20000 gals gel water with 15000 lbs 20-40 and 8000 lbs 12-20 sand. Installed pumpjack.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Paul Ragsdale</u>	TITLE <u>Operations Manager</u>	DATE <u>5-19-86</u>
APPROVED BY <u>Mike Williams</u>	TITLE <u>Oil & Gas Inspector</u>	DATE <u>MAY 22 1986</u>