

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☐
LAND OFFICE	☐
OPERATOR	☒

RECEIVED BY
MAY 21 1986
C.C.O.

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-6772

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Marlisue Queen

8. Farm or Lease Name
MCU Tract I

9. Well No.
4

2. Name of Operator
McClellan Oil Corporation

3. Address of Operator
P.O. Drawer 730, Roswell, New Mexico 88202

10. Field and Pool, or Wildcat
Double L Queen Assoc.

4. Location of Well
UNIT LETTER K LOCATED 2480 FEET FROM THE South LINE AND 2285 FEET FROM

12. County
Chaves

THE West LINE OF SEC. 24 TWP. 14S RGE. 29E NMPM

15. Date Spudded 4-3-86 16. Date T.D. Reached 5-10-86 17. Date Compl. (Ready to Prod.) 5-19-86 18. Elevations (DF, RKB, RT, GR, etc.) 3801' G.L. 19. Elev. Casinghead 3801'

20. Total Depth 1960' 21. Plug Back T.D. 1960' 22. If Multiple Compl., How Many → 23. Intervals Drilled By Rotary Tools 1920'-1960' Cable Tools 0-1920'

24. Producing Interval(s), of this completion - Top, Bottom, Name
1920' - 1930', Queen 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run.
Cased hole Gamma Ray-Neutron 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20	385'	12"	250 sx	circulated
5 1/2"	14, 15 1/2	1955'	8"	250 sx	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	1933'	None

31. Perforation Record (Interval, size and number)
1920'-1930', .40, 20 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1920-1930'	500 gals 15% NE acid,
	20000 gals gel, 15000 lbs
	20-40 and 8000 lbs 12-20
	sand

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
5-18-86	Pumping	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
5-18-86	24	None	→	60	5	50	.083

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
		→	60	5	50	32

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By
Cleo Brown

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Paul Ragsdale TITLE Operations Manager DATE 5-19-86

1

[illegible]

Northwestern New Mexico

T Cisco (Bough C)

T. Penn. "A"

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1162'	1732'	570	Yates				
1732'	1918'	186	Seven Rivers				
1918'	1930'	12	Queen Sand				