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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

## Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe New Marion 97504 2089

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

_	REQU	EST FO	or al	_LOWA!	BLE AND	) AU	THORIZ	ZATION				
I		O TRA	NSP	ORT OIL	AND N	ATU	RAL GA	AS				
Operator									API No.			
Fred G. Javes di	ba Zia	1 Ento	2/0/	ises							=	
			•		····							
P.O. BOX 1306 A	rtesi A	N	n 8	8210								
Reason(s) for Filing (Check proper box)	<u>. 100. j.</u>		, ,	0010	$\Box$	ther (F	lease expla	uin)				
New Well		Change in	Тильперс	orter of:		, micr (1	ituse expir	101)				
Recompletion	Oil		Dry Ga									
Change in Operator	Casinghead		Conden	_								
f change of operator give name			Confoci	18410			<del></del>	<del></del>				
and address of previous operator												
II DESCRIPTION OF WELL	ANDEREA	CIC									<del></del> :	
U. DESCRIPTION OF WELL AND LEASE												
Lease Name MArLisue Queen					· ·				Kind of Lease No.			
Location Tract /	Tract 1 4 Double L				Queen Asso. State				K-6772			
	7	_		_								
Unit LetterK	-: <i>-54</i> .	80	Feet Fr	om The	with i	ine an	d = Z Z	85 F	et From The	Wes	Line	
<b>A</b> .												
Section 24 Township	<u> </u>	<u> </u>	Range	_99	E .	NMPN	Л,	Chai	105		County	
III. DESIGNATION OF TRAN	SPORTER	R OF OI	LAN	D NATU	RAL GA	S						
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											ent)	
DAVAJO Refining Co.						P.O. DIAWER 159 A 1+05: A NM 88210						
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)						
Ph: 11:ps 66 DA12	64.5	$\overline{\zeta}$	•		820-1	nk	laza	NE al	I Bay	11/- 01	7/10-11	
If well produces oil or liquids. Unit   Sec.   Two   p					830-M PLAZA CK. BL. Is gas actually connected? When				2 DAMEWille, OK. 1400V			
give location of tanks.			•	1296	_	•			5-18-86			
f this production is commingled with that i	from any othe	r lease or	nool eiv	e commine	ling order n	ے۔۔۔۔ ımher		<del></del>	1006		<del></del>	
V. COMPLETION DATA	,		, g.		Olaci III	unoci.					<del></del>	
		Oil Well		Gas Well	New We		<del></del>	1 5		· · · · · · · · · · · · · · · · · · ·	_,	
Designate Type of Completion	- (X)	1 on wen	-   '	JAS WEII	I NEW WE	n i w	'orkover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl	Ready to	Prod		Total Dept	<u> </u>	·	i	<u> </u>		<u></u>	
	Date Compi	i. Ready io	riou.		Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	1				Top Oil/G							
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						is Pay			Tubing Depth			
Perforations												
FCHOIADORS .										Depth Casing Shoe		
									]			
TUBING, CASING AND						CEMENTING RECORD				Dr. Cru iro		
HOLE SIZE CASING & TUBING SIZE				SIZE	DEPTH SET					SACKS CEM	NT	
									1 = 100			
										MAY 17 '90		
								***	<del> </del>		······································	
7. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		<del></del>		<del></del> -	<del></del>	<u> </u>			
OIL WELL (Test must be after re				oil and must	be equal to	or exce	ed top allo	wable for thi	denth or he			
Date First New Oil Run To Tank	Date of Test		,					mp, gas lift, e		or year an now	<del>32/-</del>	
	Date of rea	•			I locating	· · · · · · · · · · · · · · · · · · ·	(1 10H, PM	·ψ, gus iyi, c	<i>,</i>	0.1	-n 2	
ength of Test	Tubing Dogs				Casina Pro				Choke Size	Soul	<del></del>	
	Tubing Press	sure			Casing Pre-	mie			Choke Size	6-1	1-90	
Actual Prod. During Test					N				A NOT	ah	5 000	
tual Prod. During Test Oil - Bbls.					Water - Bbls.				Gas- MCF			
	L				<u> </u>				<u> </u>			
GAS WELL												
Actual Prod. Test - MCF/D	Length of To	est			Bbls. Cond	ensate/	MMCF		Gravity of C	ondensate	<del></del>	
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size			
(kuoti oseta ki 'i						Casing Pressure (Sinte-In)						
T OPER MOR OFFI	<u> </u>				l							
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONCEDVATION DIVIDION							
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above												
is true and complete to the best of my knowledge and belief.						Date ApprovedMAY 2 8 1990						
$\mathcal{A}_{A}}}}}}}}}}$						Pale Apployed						
Methery Aba Zia Enteronois						By ORIGINAL SIGNED BY						
Signature					By MIKE WILLIAMS							
FRED G. JONES OWNER												
Printed Name 505. 7 Title						TitleSUPERVISOR, DISTRICT IT						
5-16-90		<del>-6)</del>	Ve C				-	magain assessment of a 12 c		ips and in the second		
Date		Telep	hone N	0.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.