			RECEIVED	
ter adomit 5 Copies Appropriate District Office		ew Mexico Iral Resources Department	Form C-104 Revised 1-1-89	
NSTRICT I I.O. Box 1980, Hobbs, NM \$8240	Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION		OCT 11 '90 See Instructions at Bottom of Page	
)ISTRICT II 20. Drawer DD, Astesia, NM \$8210	P.O. Bo	ox 2088	0. C. D.	
JISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410		exico 87504-2088	ARTESIA, OFFICE	
	REQUEST FOR ALLOWAE TO TRANSPORT OIL	AND NATURAL GAS		
Zig Enterprise	5		Well API No.	
Address	Actesis NM 882			
Reason(s) for Filing (Check proper box)		Other (Please explain)		
Vew Well	Change in Transporter of: Oil Dry Gas			
Change in Operator	Casinghead Gas 🗌 Condensate 🔲			
change of operator give name ad address of previous operator	·			
I. DESCRIPTION OF WELL	AND LEASE	ing Examplian	Kind of Lease No.	
MArtisue queen	nit 4 Doubke L	Queen AJJO	Sinte Federal or Fee K-6772	
acation y	110-	6 7106	<i>u</i> .1	
		<u>5</u> Line and <u>2285</u>	Feet From The Line	
Section 27 Townsh	ip 14 2 Range 975	, NMPM, Chr	County	
	NSPORTER OF OIL AND NATU			
Here of Authorized Transporter of Oil Permise Corpored	or Condensale	1000 1100 11	pproved copy of this form is to be sens) woton TX 77251 - 1183	
Nerve of Authorized Transporter of Casin			pproved copy of this form is to be sent)	
if well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rge. F 24 14 29	is gas actually connected?	When ?	
I this production is commingled with that	t from any other lease or pool, give comming	ling order number:	I	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover D		
Designate Type of Completion			eepen Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
· · · · · · · · · · · · · · · · · · ·				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			Pet ID-3	
		· · · · · · · · · · · · · · · · · · ·	10-20-90 rha bi NRC	
7. TEST DATA AND REQUE ML WELL (Test must be after	EST FOR ALLOWABLE recovery of total volume of load oil and mus	t be equal to or exceed top allowabl	e for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Capital of Lear		-	Gas- MCF	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test - MCF/D	Leagth of Test		-	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	CATE OF COMPLIANCE		ERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above				
is true and complete to the best of my	y knowledge and belief.	Date Approved0CT 2 2 1990		
Anthra dha Bis Enterprise				
Signature	<u>Jia Enterprise</u> Jones Aman Title		By ORIGINAL SIGNED BY MIKE WILLIAMS	
Printed Name		Title SUPERVISOR, DISTRICT II		
Printed Name 10 - 10 - 90 Date	<u>505-746-6100</u> Telephone No.			
	L			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 5) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 5) Form C-104 must be filled for each pool in multiply completed wells.