	State of N RECEIVED nergy, Minerals and Na		Form C-104 Revised 1-1-89 See Instructions (147 at Bottom of Page
ISTRICT II O. Drawer DD, Artesia, NM 88210	P.O. F	Box 2088	\mathcal{F}^{1}
ISTRICT III NO Rio Brazos Rd., Aztec, NM 87410			
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
perator Koy Tou			API No.
ddress) <u>ic (o.)</u>		
885 E. Aberdeen Rd. Hagerman nm 88232 esson(s) for Filing (Check proper box)			
ew Well	Change in Transporter of:	Other (Please explain)	
hange in Operator	Oil Dry Gas Casinghead Gas Condensate		
change of operator give name 7:0 6.1.0 AR 17			
DESCRIPTION OF WELL AND LEASE			
case Name TRACT-1 MARLISUE QUEEN ocation	Unit 4 22" Que		Lot Lease No. Federal or Fee KG 772
Unit Letter _K	_:	5 Line and	
Section 24 Township 14-5 Range 29-E, NMPM, CHAVES County			
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
ame of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	d copy of this form is to be sent)
IAVAJO KEF arme of Authorized Transporter of Casin		PO.BY 159 Artesik	NM
	ghead Gas or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)
well produces oil or liquids, /e location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n ?
this production is commingled with that from any other lease or pool, give commingling order number:			
7. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'y Diff Res'y			
Designate Type of Completion	- (X)		Plug Back Same Res'v Diff Res'v
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
evations (DF, RKB, RT, GR, elc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
riorations			Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
TROP NATA AND DROUD			
TEST DATA AND REQUEST FOR ALLOWABLE IL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
ate First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift,	
ength of Test	Tubing Pressure	Casing Pressure	Choke Size Posted FD-3
ctual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF JALA OF
			Charles Charles Of
AS WELL			
ctual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
sting Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. OPERATOR CERTIFICATE OF COMPLIANCE			
I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved JUL 2 9 1992	
, / way		Date Approved	
Signature		ByORIGINAL SIGNED BY	
Printed Name Title		MIKE WILLIAMS	
<u>}</u>		Title	
~ \	Telephone No.	11	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.