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OPERATOR	

Form C-105
Revised 11-1-78

RECEIVED BY
NEW MEXICO CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JAN - 5 1987
O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
HAMS

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

9. Well No.
1
10. Field and Pool, or Wildcat
WILDCAT - PENN

2. Name of Operator
HANSON OPERATING COMPANY, INC. ✓
3. Address of Operator
P. O. BOX 1515, ROSWELL, NEW MEXICO 88202-1515

4. Location of Well
UNIT LETTER E LOCATED 1980 FEET FROM THE NORTH LINE AND 660 FEET FROM
THE WEST LINE OF SEC. 22 TWP. 15S RGE. 25E NMPM

12. County
CHAVES

15. Date Spudded
06-13-86
16. Date T.D. Reached
07-08-86
17. Date Compl. (Ready to Prod.)
07-08-86 P & A
18. Elevations (DF, RKB, RT, GR, etc.)
3460 GR
20. Total Depth
6820
21. Plug Back T.D.
SURFACE
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
XX
Cable Tools

19. Elev. Casinghead
25. Was Directional Survey Made

24. Producing Interval(s), of this completion - Top, Bottom, Name

26. Type Electric and Other Logs Run
COMPENSATED NEUTRON DENSITY W/GAMMA RAY DUALATEROLOG

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	700'	17-1/2	630 sx class "C" w/additives	-0-
8-5/8	32	1045'	13-3/8	250 sx lite & 300 sx class "C" w/additives	-0-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Sherryl A. Locke TITLE PRODUCTION ANALYST DATE 01/02/87

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 T. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 620
 T. Glorieta 1740
 T. Paddock _____
 T. Blinberry _____
 T. Tubb 3230
 T. Drinkard _____
 T. Abo 3950
 T. Wolfcamp 5115
 T. Penn. 5950
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss 6685
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 T. Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzite _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

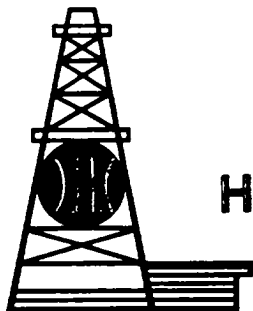
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	620	+2852	San Andres				
620	1740	+1730	Glorietta				
1740	3230	+ 242	Tubb				
3230	3950	- 478	Abo				
3950	5115	-1643	Wolfcamp lime				
5115	5950	-2468	Penn. (Cisco Canyon)				
5950	6685	-3213	Mississippian				
6820			TD				



HANSON OPERATING COMPANY, INC.

P.O. BOX 1515

ROSWELL, NEW MEXICO 88202-1515

PHONE AC 505-622-7330

January 2, 1987

Energy and Minerals Department
Oil Conservation Division
Post Office Drawer DD
Artesia, New Mexico 88210

RECEIVED BY

JAN - 5 1987

O. C. D.

ARTESIA, OFFICE

Re: HAMS #1
Sec. 22, T.15S, R.25E
Chaves County, New Mexico

DEVIATION SURVEY

3/4°	@	675'
0°	@	950'
3/4°	@	1264'
1/2°	@	1698'
3/4°	@	2183'
1°	@	2683'
3/4°	@	3161'
3/4°	@	3650'
1/2°	@	4185'
2-1/2°	@	4720'
2-1/4°	@	4805'
1-3/4°	@	4904'
2°	@	5000'
1-3/4°	@	5121'
1-1/2°	@	5215'
1-1/2°	@	5310'
1-1/4°	@	5446'
1-1/4°	@	5558'
3/4°	@	6025'
1/2°	@	6056'
3/4°	@	6510'
1-1/4°	@	6666'
2°	@	6815'

Sincerely,

HANSON OPERATING COMPANY, INC.

Sheryl A. Locke

Sheryl A. Locke
Production Analyst

/sal