	NM Oil Cons Commission Drawer DD			-			30-005-62508				
FORIN 5-601 C			SUBMIT IN RIPLICATE (Other instructions on reverse side)			ns on	Budget Bureau No. 42-R1425.				
		IUR		5. LEASE DESIGNATION AND SEBIAL NO. NM 57256							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
Ia. TYPE OF WORK											
DRILL I DEEPEN				DPLUG BACK				7. UNIT AGREEMENT NAME			
b. TIPE OF WELL OIL WELL X WELL OTHER				SINGLE X MULTIPLE ZONE X ZONE				8. FARM OR LEASE NAME			
2. NAME OF OPERATOR								Read-Federal			
Dalport Oil Corporation 3. ADDRESS OF OPERATOR				KECEIVED BY				1			
		Toyas 7				$\sqrt{1}$	L O. FIELD AND	POOL, OB WI	ILDCAT		
<u>3471 InterFirst One, Dallas, Texas 7</u> 4. LOCATION OF WELL (Report location clearly and in accordance At surface				vith any State requirements.*)			Echaves-Queen, SE Assoc.				
1650' FSL & WL						1	11. SEC., T., B., M., OB BLK. AND SURVEY OR AREA				
At proposed prod. sole			O. C. D.				22, 14S-29E				
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR PO	BT OFFIC	BTESIA, OFFICE		1	2. COUNTY OR	PABISH 13.	. STATE		
<u>18 mi, NW of</u>	Loco Hills	<u> </u>					Chaves		NM		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OB LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NONE			400			17. NO. OF ACRES ASSIGNED TO THIS WELL 40					
						20. ROTARY	TO DTARY OR CABLE TOOLS				
						Rotary					
21. ELEVATIONS (Show whether DF, RT, GR, etc.)							22. APPROX. DATE WORK WILL START*				
23.	186.8 GL	PROPOSED CAS	ING AND	CEMENTING PI	ROGRAM	I	July	1, 1987			
12-1/4	size of casing 8-5/8 - New	24	F001	200		175 Sv	QUANTITY OF CEMENT 75 Sx 'C' + 2% CC-Circ				
7-7/8	$\frac{3-3}{4-1/2} - \text{Used}$	9.5		1900		125 Sx Lite + 125 Sx 'C'					
18 hours up at a Queen a perforat 20,000 BOP's w dry, it	ment 8-5/8" sur s. Test casing pprox 1500' w/s t approx 1760'. te as per gamma gal. gelled wat ill be installe will be plugg and leveled.	at 600# : tarch & ge If prod a-neutron ter + 30,0 d & will b	for 30 el to ductiv log. 000# s oe useo)", drill o TD. Will ve, will ru If sand f and. BOP d while rig	out w/ core in 4-1 frac i progr is or	fresh and dr L/2" to Ls nece am: S n locat	water. illstem o 1900' essary, v Shaffer h tion. If	Will mu test th and wil will us ydrauli well i	id ie ie ie ic is		
zone. If proposal is to preventer program, if a	E PROPOSED PROGRAM : If drill or deepen direction ny.										
24. BIGNED	un Manup	∞,		eologist	and the second sec	and the second sec	DATE6	-9-87			
(This space for Fed	eral or State office use)										
PEBMIT NO	<u></u>			APPROVAL DATE	· · · · ·						
	S/Phil Kirk			Area Manager				JUL 2	1987		
APPROVED BY CONDITIONS OF APPRO	WAL, IF ANY :	<u></u> 1	TITLE				DATE				
	APPROV <mark>AL OF TH</mark> IS CERTIFY THAT THE AI				_						

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TITLE TO THOSE RIGHTS IN THE SUBJECT LEASE WHICH WOULD ENTITLE THE APPLICANT TO CONDUCT OPERATIONS THEREON.