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Form C-105
Revised 11-1-86

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

OCT 28 '87

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name Marlisse Queen Unit	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Form or Lease Name Marlisse Queen Unit Tr	
2. Name of Operator McClellan Oil Corporation		9. Well No. 8	
3. Address of Operator P.O. Drawer 730, Roswell, NM 88202		10. Field and Pool, or Wildcat Double L Queen Assoc.	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>2140</u> FEET FROM THE <u>North</u> LINE AND <u>2475</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>24</u> TWP. <u>14S</u> RGE. <u>29E</u> NMPM		11. County Chaves	
15. Date Spudded 8/25/87	16. Date T.D. Reached 9/2/87	17. Date Compl. (Ready to Prod.) 9/10/87	18. Elevation: (DF, RKB, RT, GR, etc.) 3801' G.L.
19. Elev. Casinghead 3801'	20. Total Depth 2000'		
21. Plug Back T.D. 1995'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 1921' - 1930'			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run CRC Gamma Ray-Neutron			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24	393'	12 1/4"
4-1/2"	11.6	1995'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
200 sx		Circ 50 sx	
200 sx			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8"	1900'		
31. Perforation Record (Interval, size and number) 1921' - 1930' with 2 JSPF 20 holes total		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
1921'-1930'		20,000 gals. gelled 2% KCL water with 15,000 lbs 20-40 & 5000 lbs 12-20 sand	
33. PRODUCTION			
Date First Production 9/10/87	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing
Date of Test 9/10/87	Hours Tested 24	Choke Size NA	Prod'n. For Test Period Oil - Bbl. 1 Gas - MCF TSTM Water - Bbl. 75 Gas - Oil Ratio
Flow Tubing Press. 15	Casing Pressure 15	Calculated 24-Hour Rate 1	Oil Gravity - API (Corr.) 33
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By Cleo Brown
35. List of Attachments Deviation survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Paul Ragsdale</u>		TITLE <u>Operations Manager</u>	DATE <u>10/23/87</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1033'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1162'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1733'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1917'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
900'	1033'	133'	Salt				
1034'	1162'	128'	Yates				
1163'	1733'	570'	7 Rivers				
1734'	1917'	183'	Queen				