

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
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LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

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5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-6772

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection		7. Unit Agreement Name	
2. Name of Operator		Marlisue Queen Unit	
McClellan Oil Corporation ✓		8. Farm or Lease Name Tract 2	
3. Address of Operator		Marlisue Queen Unit	
P.O. Drawer 730, Roswell, NM 88202		9. Well No.	
4. Location of Well		8	
UNIT LETTER F, 2140 FEET FROM THE North LINE AND 2475 FEET FROM		10. Field and Pool, or Wildcat	
THE West LINE, SECTION 24 TOWNSHIP 14-S RANGE 29-E NMPM.		Double L Queen Assoc.	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3801' G.L.		Chaves	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/1/87 Pulled rods, pump and tubing. Ran 1860' of 2-3/8" plastic lined tubing to 1860'. Set Howco R-4 at 1860' in compression. Loaded tubing - casing annulus with packer fluid. Pressure tested to 250 psi. Commenced injection at 100 BWPd.

Post ID-3
7-22-88
conv to WIL
from Prod.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Raydale TITLE Operations Manager DATE 7/11/88

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUL 15 1988

CONDITIONS OF APPROVAL, IF ANY: