

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other In-
structions on
reverse side)

MAR 01 '88

5. LEASE DESIGNATION AND SERIAL NO.

NM0282501-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Quinoco Sulimar #1

10. FIELD AND POOL, OR WILDCAT

Sulimar Queen

11. SEC., T., R., N., OR BLOCK AND SURVEY
OR AREA

Sec. 26, T15S-R29E

12. COUNTY OR
PARISH

Chaves

13. STATE

NM

19. ELEV. CASINGHEAD

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Quinoco Petroleum, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 378111, Denver, CO 30237

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements).

At surface 1,650' FSL & 990' FWL

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9/01/87

16. DATE T.D. REACHED

9/11/87

17. DATE COMPL. (Ready to prod.)

10/21/87

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3,869' GR

20. TOTAL DEPTH, MD & TVD

1,930' TD

21. PLUG. BACK T.D., MD & TVD

N/A

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

1930'

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Sulimar Queen

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CBL-CNL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#STC	330'	12"	200 sx circ.	
5-1/2"	15.5#J-55	1930'	7-7/8"	100 sx lite	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

1,878-88' w/2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1,878-88'	Acidize w/ 750 gals 15% HCl. Frac w/ 19,000 gals 30% gel. 18,500# 20/40 sd & 11,000# 12/20 sd.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
11/13/87		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
10/21/87	24		→	8	0	0	—	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
0	0	→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N/A

TEST WITNESSED BY

Jeff Pickett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dally Richardson

TITLE

Production Analyst

DATE

2/8/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

57. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and permeability, including intervals tested, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing, and shut-in pressure, and recoveries.)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Queen Sand	1877'	1891'	Bailed: 5.2 BO, Ø BW - dry in 2 hours, estimate 50 MCFD gas flow, 120' inflow in 16 hours.	Rustler Salado Salt Yates Seven Rivers Queen Sand	204' 335' 1,120' 1,675' 1,877'	

RECEIVED
FEB 29 1988
HOBBS OFFICE