Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 .AN 3 1 1904

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	10 11 11	******	<u> </u>			Wal	API No			
PETROLEUM, INC.					Well A			30-005-62537		
Donver		 0237								
Oil	Change in	Transpo Dry Ga	. 📙				ge effecti	ive 2/1	/94	
ANDIE	ACE									
A VD LL	Well No. Pool Name, Including			-			Kind of Lease State Federal or Fee		82501A	
: <u>16</u> !	50	_ Feet Fr	om The	SLine	and <u>990</u>	·1	Feet From The _	· W	Line	
• 15S		Range	29E	, NI	ирм, Cha	aves			County	
	R OF O			RAL GAS						
er of Oil or Condensate									AL)	
ghead Gas		or Dry	Gas						nt)	
Unait L	Sec. 26		29E	is gas actually connected? When			:n ?	7		
from any oth	ier lease or	pool, giv	e commingi	ing order numi	er	11. The				
- (X)	Oil Wel	1 (Gas Weil	New Well	Workover	Deepen	Plug Back S	same Res'v	Diff Res'v	
Date Com	pl. Ready t	o Prod.		Total Depth			P.B.T.D.			
7, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
riforations							Depth Casing	Depth Casing Shoe		
 -	TUBING	, CASII	NG AND	CEMENTI	NG RECOR	D				
					DEPTH SET					
 			·				100	11-54		
 							1/	he LT:	NRC	
								~		
ST FOR A	ALLOW			<u> </u>						
	real walves	of load	oil and muss	be equal to or	exceed top allo	wable for t	his depth or be fo	r full 24 hou	rs.)	
Date of Te	otal volume	of load	oil and must	be equal to or Producing Me	exceed top allo	wable for t mp, gas lift	his depth or be fo	r full 24 hou	rs.)	
recovery of u	otal volume	of load	oil and must	be equal to or Producing Mo	ethod (Flow, pu	wable for t mp, gas lift	his depth or be fo , etc.) Choke Size	r full 24 hone	rs.)	
Date of Te	otal volume esi essure	of load	oil and must	Producing Me	ethod (Flow, pu	wable for t mp, gas lift	, etc.)	r full 24 hou	rs.)	
Date of Te Tubing Pre	otal volume esi essure	of load	oil and must	Producing Mo	ethod (Flow, pu	wable for t mp, gas lift	Choke Size Gas- MCF		75.)	
Date of Te Tubing Pre Oil - Bbls.	otal volume	e of load o	oil and must	Producing Me Casing Press Water - Bbls Bbls. Conden	ethod (Flow, pur	wable for t mp, gas lift	Choke Size Gas- MCF Gravity of Co		rs.)	
Date of Te Tubing Pre Oil - Bbls.	otal volume est essure	e of load o	oil and must	Producing Me Casing Press Water - Bbls.	ethod (Flow, pur	wable for t mp, gas lift	Choke Size Gas- MCF		rs.)	
Date of Te Tubing Pre Oil - Bbls. Length of Tubing Pre	Test COM	a-in)		Producing Me Casing Press Water - Bbls Bbls. Conder Casing Press	sate/MMCF	mp, gas lift	Choke Size Gas- MCF Gravity of Co	ndensate		
Tubing Pre Oil - Bbls. Length of Tubing Pre	Test COM Oil Conse	at-in) PLIAN	NCE	Producing Me Casing Press Water - Bbls. Bbls. Conder Casing Press	ethod (Flow, purification) State/MMCF are (Shut-in)	ISERN	Choke Size Gas- MCF Gravity of Co	ndensate DIVISIO		
Date of Te Tubing Pre Oil - Bbls. Length of Tubing Pre CATE OF lations of the that the info	Test COM Oil Conse	at-in) PLIAN	NCE	Producing Me Casing Press Water - Bbls. Bbls. Conder Casing Press	sate/MMCF ire (Shut-in) OIL CON	ISERV	Choke Size Gas- MCF Gravity of Co Choke Size	ndensate DIVISIO		
Date of Te Tubing Pre Oil - Bbls. Length of Tubing Pre CATE OF lations of the that the info	Test COM Coil Conse	at-in) PLIAN	NCE	Producing Me Casing Press Water - Bbls. Bbls. Conder Casing Press	ethod (Flow, pure) mete/MMCF are (Shut-in) O!L CON Approve	ISERV	Choke Size Gas- MCF Gravity of Co	ndensate DIVISIO		
	Oil Casinghea AND LE : 165 p 15S SPORTE X ghead Gas Unit L from any oth - (X) Date Com Name of P	Change in Coil X Casinghead Gas Well No. 1 : 1650 p 15S SPORTER OF O Great Gas Unit	Change in Transpo Oil	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate Well No. Pool Name, Including Sultimar : 1650 Feet From The Sultimar : 1650 Feet From The Gas Condensate Pool Name	Change in Transporter of: Oil	Change in Transporter of: Oil	Denver, CO 80237	Change in Transporter of: Other (Please explain)	Denver, CO 80237 Other (Please explain)	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.