

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a disinterested person.
Use "APPLICATION FOR PERMIT-" for such proposals

Oil Cons.
N.M. Div-Dist. 2
1801 W. Grand Avenue
Artesia, NM 88210

Lease Designation and Serial No.
NM - 54400
Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Nadel and Gussman Permian

3. Address and Telephone No.

601 N Marienfeld, Suite 508, Midland, Texas 79701

OGRID # 155615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL, 1650' FWL
Unit C, Sec 15, T15S, R29E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Shell 15 Federal #2

9. API Well No.

30 - 005 - 62558

10. Field and Pool, or Exploratory Area

Lucky Lake Queen

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data: directionally drilled, give subsurface locations and measured and true vertical depths for all markers)

1. Notify BLM 24 hrs prior to starting P&A.
2. MIRU. Pull rods and pump. NU BOP. Pull tubing.
3. By wireline, set CIBP at 1800' and cap with 35' cement by bailer. Shoot 2 squeeze holes at 325'.
4. TIH with tubing. Fill casing with 10 PPG salt gel mud as per BLM requirements.
5. POH to 320'. Establish circulation through the annulus to the surface.
6. Circulate 50 sx "C" to the surface. Fill casing with 35 sx to the surface.
7. Cut off wellhead, fill annulus with cement if necessary, and set regulation 4' dry hole marker.
8. Remove pumping unit and flowline. Clean location and remediate as necessary.

OCD approval conditional.
Well must meet BLM
requirements and acquire
their approval.

Pert @ 1106' + sq. pnts. spot 100' plus from 1106'-1006' B. SALT TAG

14. I hereby certify that the foregoing is true and correct

Signed

Title R. McNaughton - Operations Engineer

Date 2-1-02

(This space for Federal or State office use)

Approved by

Title P.E.

Date 2/6/02

Conditions of approval, if any:

knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement.

Accepted for record

only FEB 13 2002

*See Instruction on Reverse Side
Field Rep

FEB 13 2002

NADEL AND GUSSMAN PERMIAN

Shell 15 Federal #2

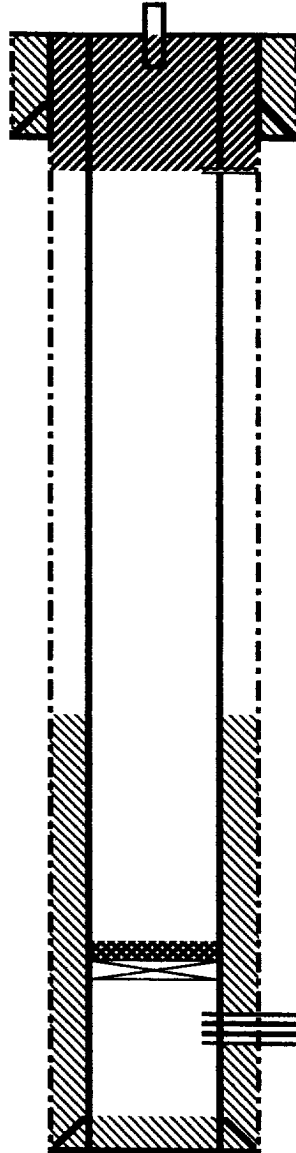
660' FNL, 1650' FWL, Unit C, Sec 15, 15S, 29E, Chaves County, NM

API # 30-005-62558

Elev: 3897' G.L.

Current Status - Shut in

8-5/8", 24# @ 276'
160 sx, cement circulated
12-1/4" hole



Fill casing with 35 sx

SQZ Perfs @ 325'

Circulate 50 sx through annulus

CIBP @ 1800' w/ 35' cement

Queen Perfs: 1841' - 1844'
@ 2 SPF', 9 holes, 20/20 frac

5-1/2", 14#, J-55 @ 1861'
100 sx, TOC @ 1325' by calc. 75%
8" Hole

PBTD @ 1861'

TD @ 1863'