

- B. Any unguarded pits containing fluids will be fenced until they are filled.
- C. After abandonment of the well, surface restoration will be in accordance with the agreement with the BLM.

10. OTHER INFORMATION:

A. The geologic surface formation is recent Permian with quaternary alluvium and other surficial deposits.

B. The estimated tops of geologic markers are as follows:

Queen	1100'	Cisco	7000'
San Andres	1650'	Canyon	7350'
Glorieta	2650'	Strawn	7850'
Tubb	4350	Atoka	8220'
Abo	5050'	Miss. Lime	8650'
Wolfcamp	6500'	T.D.	8800'

C. The estimated depth at which anticipated water, oil or gas formations are expected to be encountered:

Water: Possible surface water expected between 200'-400'.

Oil: San Andres at approximately 1650'

Gas: Atoka at approximately 8220'

- D. Proposed casing program: See Form 9-331C.
- E. Pressure control equipment: See Form 9-331C and Exhibit "D".
- F. Mud program: See Form 9-331C
- G. Auxiliary equipment: Blowout preventor, gas detector, pit level monitor, flow sensor and mud-gas separator.
- H. Testing, Logging and Coring Program:

Drill Stem Tests: One possible in each following zone

Atoka 8220'  
Miss. Lime 8650'

Logging:	Gamma Ray	Surface to T.D.
	Spectral Density Dual	Int. to T.D.
	Spaced Neutron	
	Laterlog-Micro Guard	Int. to T.D.

Coring: None