

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Drawn **IN DUPLICATE**

8860 other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other
2. NAME OF OPERATOR						FARM OR LEASE NAME	
Mewbourne Oil Company						FEDERAL "O"	
3. ADDRESS OF OPERATOR						WELL NO.	
P. O. Box 7698, Tyler, Texas 75711						1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						10. FIELD AND POOL, OR WILDCAT	
At surface 660' FSL & 2210' FWL						Buffalo Valley Penn	
At top prod. interval reported below						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At total depth Same						11-15S-27E	
O. C. D.						12. COUNTY OR PARISH	
14. PERMITS, OFFICE						Chaves	
DATE ISSUED						13. STATE	
NOT ISSUED						N.M.	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*	
6/28/88		7/23/88		--		3529' GL	
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
8730'		--		--		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
None						Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
DLLMG, SDL-DSN						No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	405'	17-1/2"	400 sacks - Circ	None
8 5/8	24	1700	12 1/4	800 " " "	" "
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		

33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
					P4A
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	WATER—BBL.
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
Logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
[Signature]		Engr. Oprns. Sec.		7/27/88	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION				GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Morrow	8391'	8396'	Sandstone	Queen	820'	
DST #1				San Andres	1508'	
Morrow	8330'	8430'	IH 4414#. IF 145-109#, 15 mins. ISI 105#, 30 mins. FF 101-101#, 60 mins. FSI 267#, 120 mins. FH 4414#. Recovered 120' heavily gas-cut mud.	Glorietta	2884'	
				Tubb	4294'	
				Ibo	5082'	
DST #2				Wolfcamp	6304'	
Canyon	7420'	7476'	IH 3915#. IF 63-38#, 15 mins. ISI 33#, 30 mins. FF 33-33#, 60 mins. FSI 33#, 60 mins. FH 3915#, Recovered 3' drilling mud.	Cisco	7086'	
				Canyon	7416'	
				Strawn	8002'	
				Atoka	8244'	
				Mississippian	8658'	