

Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED

(See other instructions on reverse side)

BLM Roswell District
Modified Form No.
NMD60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: ☒ OIL ☐ GAS ☐ DRY ☒ Other Disposal Well

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other NOV 7 - '89

2. NAME OF OPERATOR

McClellan Oil Corporation

3a. Area Code & Phone No.

505-623-3206-D.

3. ADDRESS OF OPERATOR

P.O. Drawer 730 Roswell, NM 88202

ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with BLM Form 3160-4)

At surface

1650 FNL & 660 FWL

At top prod. interval reported below

At total depth

9a. API Well No.

30-005-62656

10. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

1-18-89

16. DATE T.D. REACHED

3-28-89

17. DATE COMP. (Ready to prod.)

9-30-89

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

3856 G.L.

20. TOTAL DEPTH, MD & TVD

1866

21. PLUG BACK T.D., MD & TVD

1866

22. IF PLUG BACK, HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1830-1866, Queen

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Wedge cased hole compensated Neutron Log

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8 5/8"	23	268	12"	230 sx	Circulated
5 1/2"	15.5	1866	8"	100 sx	- Post ID-2 9-14-90 comp SWD

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1813	-

31. PERFORATION RECORD (Interval, size and number)

1821 - 1825, .40", 10 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1821-25	500 gals 15% NE acid, 20,000 gals Versagel and 16,300 lbs 20-40 sand, 6000 lbs 12-20 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
4-25-89		Pumping					shut-in	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9-30-89	24		→	-0-	-0-	28		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
-0-	12	→	-0-	-0-	28	N/A		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N/A

35. LIST OF ATTACHMENTS

Proposal to convert to disposal

36. I hereby certify that the foregoing and attached information is complete and correct and derived from all available records

SIGNED

Paul Fagbule

TITLE Operations Manager

DATE

NOV 2 1989

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCES DIVISION

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Queen	1830	1866	Grey sand, anhydrite

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Salt	360	
Queen	1830	