

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

0/10F  
BLM  
LAND  
OFF

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DEC 30 '88

O. C. D.

ARTESIA OFFICE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐

b. Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator

Foran Oil Co.

3. Address of Operator

801 S. Fillmore Suite 450 Amarillo, Texas 79101

4. Well Location

Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line

Section 36

Township 15 South Range 27 East

NMIM

Chaves

County

10. Proposed Depth

9150'

11. Formation

Morrow

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3598.9 GR

14. Kind & Status Plug Bond

One Well-\$10,000

15. Drilling Contractor

Moranco Drlg.

16. Approx. Date Work will start

1-7-89

17.

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 17"          | 13 3/8"        | 48#             | 350'          | 375 sx.         | Circ.    |
| 11"          | 8 5/8"         | 24#             | 1800'         | 1600 sx.        | Circ.    |
| 7 7/8"       | 4 1/2"         | 11.6#           | 9150'         | 600 sx.         | 6500'    |

Operator proposes to drill and test the Morrow and any intermediate formations. Approx. 350' of 13 3/8" csg. will be set and cement circ. to surface. Intermed. 8 5/8" csg. will be set at 1800' and cement circ. Upon encountering commercial pays, 4 1/2" casing will be run to TD and cemented with adequate cover, perforated, and stimulated as needed for production. This well spacing is approved reference NMOCD Order #R-8801, approved 12-9-88.

Mud: 0-350' Fresh water & LCM, 350'-1800' Native mud & LCM, 1800-TD Starch, Drispac, KCL, Salt mud.

BOP Program: BOP's to installed at the onset of drilling and tested daily.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 6/30/89

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE H. E. Gene Lee TITLE Agent DATE 12-20-88

TYPE OR PRINT NAME H. E. Gene LEE TELEPHONE NO. 622-7355

(This space for State Use)

Original Signed By  
Mike Williams

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 30 1988

CONDITIONS OF APPROVAL, IF ANY:

123/8

MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form No. 1  
Superseded 1-1-58  
Date 12-20-88

All distances must be from the outer boundaries of the Section.

FORAN Oil Co.

Section 32

**Atoka-Morrow**

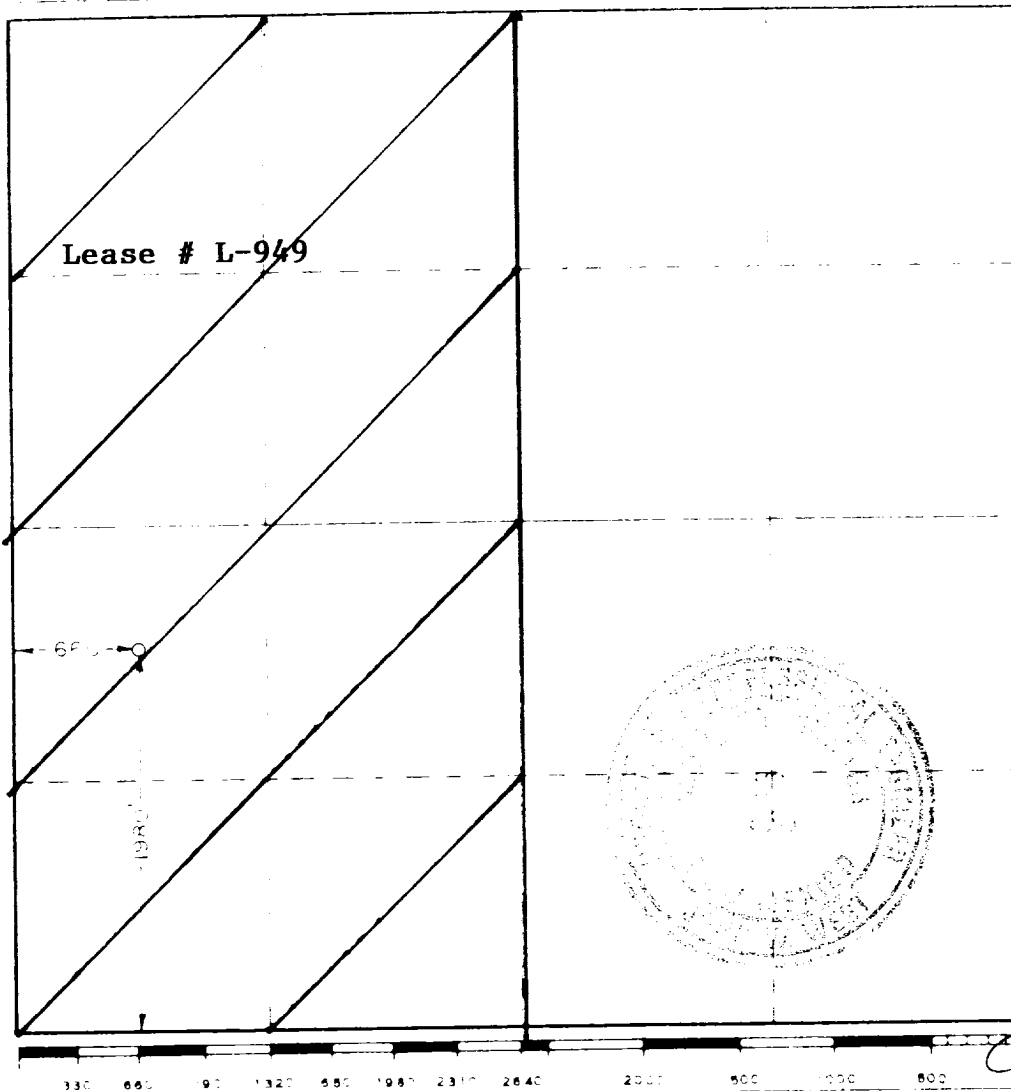
**Diamond Mound ATOKA-MORROW 320**

1. Outline the acreage dedicated to the subject well by colored pencil or ball-point marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners represented by communitization, unitization, force pooling, etc?

Yes ☐ No ☐ If answer is "yes" type of communitization \_\_\_\_\_

If answer is "no" list the owners and tract descriptions which have actually been communitized. Use reverse side of this form if necessary.

No a location will be assigned to the well until all interests have been communitized, by communitization, unitization, force pooling, or otherwise, or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information furnished hereon is true and complete to the best of my knowledge and belief.

H. E. Gene Lee

**H. E. Gene Lee**

**Agent**

**Matador Pet. Corp.**

**12-20-88**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date of Survey: December 20, 1988

Registered Professional Surveyor  
State of Texas

John W. West

Certificate No. JOHN W. WEST 576  
RONALD J. EIDSON 3239