Corrected copy - 3-27-89

Submit to Appropriate District Office
State Lease -- 6 copies
Fee Lease -- 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

5. Indicate Type of Lease: STATE [X] FEE [ ]

6. State Oil & Gas Lease No. L-949

RECEIVED
MAR 29 '89
O. C. D.
ARTESIA, OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: STATE ET

2. Name of Operator: FORAN OIL COMPANY

8. Well No.: 2

3. Address of Operator: 801 S. FILLMORE SUITE 460 AMARILLO, TEXAS 79101

9. Pool name or Wildcat: DIAMOND-MOUND Morrow

4. Well Location

Unit Letter L : 1980 Feet From The SOUTH Line and 660 Feet From The WEST Line

Section 36 Township 15 Range 27 NMPM CHAVES County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
1-5-89	1-23-89	2-3-89	3598' GR	3598'

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
9260'	9220'			0-9260	

19. Producing Interval(s), of this completion - Top, Bottom, Name: MORROW

20. Was Directional Survey Made: YES

21. Type Electric and Other Logs Run: CNL-FDC DLL-MSFL GR-CBL

22. Was Well Cored: NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48lb.	350'	17 1/2	350 sx class "C" 2% cacl.	
8 5/8	24lb.	1800'	12 1/4	650 sx Lite+300 sx "C" 2%	
4 1/2	11.6lb.	9260'	7 7/8	260 sx H 65/35/6 + 14+3 lb. KCl	
				630 sx H + .8% CF	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	8905'	8799

26. Perforation record (interval, size, and number)

8909-12, 8930-50, 8966-75

TOTAL 122 HOLES .38" DIA.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8909-75	4 ISPF, NO STIMULATION

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
3-8-89	FLOWING	PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-8-89	4	VARIOUS		1/4	98.1	0	392400

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
725	0 (PKR)		1.5	588	0	59

29. Disposition of Gas (Sold, used for fuel, vented, etc.): SOLD

Test Witnessed By: GENE LEE

30. List Attachments

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature [signature] Printed Name GENE LEE Title AGENT Date 3-9-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1103.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon	7970	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	8656	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	268	T. Miss	9176	T. Cliff House		T. Leadville	
T. 7 Rivers	409	T. Devonian		T. Menefee		T. Madison	
T. Queen	979	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	1290	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	1732	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	3174	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	4460	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	5252	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	6490	T. Morrow	8847	T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)	7340	T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 8464 to 8567 No. 4, from 8908 to 9158

No. 2, from 8772 to 8820 No. 5, from ____ to ____

No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ____ to ____ feet. ____

No. 2, from ____ to ____ feet. ____

No. 3, from ____ to ____ feet. ____

No. 4, from ____ to ____ feet. ____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1290	1290	Sand & Shale				
1290	1730	440	Sands & Dolomite				
1730	3174	1444	Dolomite, Shale & Sand				
3174	4460	1286	Sand & Shale				
4460	5252	792	Sand & Shale				
5252	6490	1238	Shale & Sand				
6490	7970	1480	Limestone, Sand & Shale				
7970	8656	686	Limestone & Shale				
8656	9176	520	Sand, Limestone & Shale				
9176	9260	84	Shale & Limestone				