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OPERATOR		✓
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Replaces Old C-104 and C-11
Effective 1-1-85

MAR 20 '89

C. C. D.
ARTESIA, OFFICE

Operator	
FORAN OIL COMPANY ✓	
Address	
801 S. FILLMORE SUITE 460 AMARILLO, TEXAS 79101	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
STATE ET	2	DIAMOND-MOUND <i>MORROW</i>	State, Federal or Fee STATE	L-949
Location				
Unit Letter	L	1980 Feet From The SOUTH Line and 660 Feet From The WEST		
Line of Section	36	Township 15 SOUTH Range 27 EAST	NMPM,	CHAVES County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
NAVAJO REFINING	P.O. BOX 159 ARTESIA, NEW MEXICO 88210	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
PHILLIPS 66 NATURAL GAS COMPANY	FOURTH AND KEELOR BARTLESVILLE, OK. 740	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	L	36
		155
		27E
		YES
		3-8-89

If this production is commingled with that from any other lease or pool, give commingling order number: NO

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1-5-89	2-3-89	9260'	9220'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3598' GR	ATOKA-MORROW	MORROW 8905	8905 (PKR @ 8799')					
Perforations	Depth Casing Shoe							
8909-12, 8930-50, 8966-75	4JSPF .38 DIA.						9260'	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	350'	350sx "C"+2% CACL2					
12 1/4"	8 5/8"	1800'	650sx Lite+300sx "C					
7 7/8"	4 1/2"	9260'	890sx Class "H"+8%CF					
	2 3/8"	8905'						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		4-14-89 comp & BK	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
98.1	4 HRS.	1/4	59
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
BACK PR.	1200"	0 (PKR)	VARIOUS

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
AGENT
3-9-89
(Date)

OIL CONSERVATION COMMISSION
APPROVED APR 11 1989
BY Original Signed By
Title Williams

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Form C-104 must be filed for each pool in multiple