1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL OPERATOR PRORATION OFFICE Operator	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND RECEIVED NSPORT OIL AND NATURAL G OCT 18'89 O. C. D. ARTESIA, OFFICE	Form C-104 Supersedes Old C-104 and C-110 Ellective 1-1-65	
	BRANEX RESOURCES, INC.				
	Address P.O. BOX 2328, ROSWEL	NM 88202-2328			
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	Oll Dry Gas	s		
	Change in Ownership X	Casinghead Gas Conden	sate		
	If change of ownership give name	BRAN OIL CORPORATION, P.O. BOX	2328 DOSWELL NM 88202-2328		
	and address of previous owner	DRAN UIL CURPURATION, P.U. DUX	2320, RUSWELL, NH 00202-2320		
11.	DESCRIPTION OF WELL AND I	LEASE	simulion kind of Lease		
	Lease Name REDWALL STATE COM	Well No. Pool Name, Including Fo 1 BUFFALO VALLEY PE		Lease No.	
	Location				
				The WEST	
	Unit Letter :				
	Line of Section 21 Tow	unship 15 SOUTH Range 28	EAST , NINFM, CH	HAVES County	
		COD OF ON AND MATURAL CA	C		
п.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	Aridress (Give address to which approv	red copy of this form is to be sent)	
	NAVAJO REFINING		P.O. DRAWER 159, ROSWELL NM	88210	
	Name of Authorized Transporter of Cas	inghead Gas 📄 or Dry Gas 🔀	Address (Give address to which approv		
	TRANSWESTERN PIPELI		P.O. BOX 1188, HOUSTON, TX 7		
	If well produces all or liquids, give location of tanks.	Unit Sec. Twp. P.ge. E 21 15S 28E	-04	a10/25/89)1-2-89	
		h that from any other lease or pool,			
	COMPLETION DATA			Plug Back Same Res'v. Dill. Res'v.	
	Designate Type of Completio	on - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Nesvy, Diff. Nesvy,	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	06/29/89	9-2-89	9250'	9210'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	3575' KB	АТОКА	8856'	8766'	
	Perforations	Perforations Depth Casing Shoe 8856' - 8860', 17 HOLES 9248'			
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	17½	13 3/8	353	365 Post ID-3	
	124	8 5/8	1909	1050 /1-10-89	
•	7 7/8	<u>4¹2</u> 2 3/8	9248	N/A 750 shg ap	
				and must be equal to or exceed top allow-	
¥.	able for this depth or be for full 24 hours)				
	Date First New Oll Run To Tanks Date of Test		Producing Method (Flow, pump, gas lij	ft, etc.)	
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test				
	Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas-MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	2009	24 HRS	50	52.3	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	BACK PRESSURE	1350	0	14 ¹¹	
VI.	CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED NOV 6 1989 19		
	Commission have been complied v	with and that the information given	BYORDINAL SIGNED BY		
	above is true and complete to the	e uest of my knowledge and belief.			
			TITLE		
			This form is to be filed in	compliance with RULE 1104.	
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	(Sign ENGINEER	ature)	tests taken on the well in accordince with RULE 111.		
	ENGINEER(Title)		All soctions of this form mu able on new and recompleted w	ust be filled out completely for allow- uilu.	
	10/12/89		Fill out only Sections I I	I tit, and VI for changes of owner,	
	(Dute)		Well name or number, or transpor Separate Forms C-104 mus	tten or other such change of condition. at be filed for each pool in multiply	