

Form 3160-4
(July 1989)
(formerly 9-330)

NM Oil Cons. Commission

Drawer DD

Artesia, NM 88210

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED

30-005-62723
BLM Roswell District
Modified Form No.
NMD60-3160-3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		3a. Area Code & Phone No. 505-622-3200																			
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME																			
2. NAME OF OPERATOR McClellan Oil Corporation		8. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
3. ADDRESS OF OPERATOR P. O. Drawer 730, Roswell, NM 88202-0730		9. WELL NO. 1																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FEL & 680' FSL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Wildcat																			
5a. API Well No.		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30-15S-27E																			
14. PERMIT NO.		12. COUNTY OR PARISH Chaves																			
15. DATE SPUN 11-13-89		13. STATE NM																			
16. DATE T.D. REACHED 12-03-89		18. ELEVATIONS (OF, HKB, RT, GR, ETC.)* 3493' G.L.																			
17. DATE COMPL. (Ready to prod.) 12-5-89		19. ELEV. CASINGHEAD 3493' G.L.																			
20. TOTAL DEPTH, MD A TVD 8315'		21. PLUG, BACK T.D., MD A TVD																			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVAL DRILLED BY 0 - TD																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* None - well Plugged and Abandoned		25. WAS DIRECTIONAL SURVEY MADE																			
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL - LDT - MSFL - DLL		27. WAS WELL CORED No																			
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>13 3/8"</td><td>61#</td><td>357'</td><td>17 1/2"</td><td>368 sx Class "C"</td><td>None</td></tr><tr><td>8 5/8"</td><td>24#</td><td>1365'</td><td>12 1/4"</td><td>675 sx SetterLite Class "C"</td><td>None</td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	13 3/8"	61#	357'	17 1/2"	368 sx Class "C"	None	8 5/8"	24#	1365'	12 1/4"	675 sx SetterLite Class "C"	None
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																
13 3/8"	61#	357'	17 1/2"	368 sx Class "C"	None																
8 5/8"	24#	1365'	12 1/4"	675 sx SetterLite Class "C"	None																
29. LINER RECORD																					
<table border="1"><thead><tr><th>SIZE</th><th>TOP (MD)</th><th>BOTTOM (MD)</th><th>SACKS CEMENT*</th><th>SCREEN (MD)</th></tr></thead><tbody></tbody></table>				SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)													
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)																	
30. TUBING RECORD																					
<table border="1"><thead><tr><th>SIZE</th><th>DEPTH SET (MD)</th><th>PACKER SET (MD)</th></tr></thead><tbody></tbody></table>				SIZE	DEPTH SET (MD)	PACKER SET (MD)															
SIZE	DEPTH SET (MD)	PACKER SET (MD)																			
31. PERFORATION RECORD (Interval, size and number) None																					
32. ACID, SHOT, FRACTURE, CHARGE, ETC. DEPTH INTERVAL (MD)																					
33.* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping, size and type of pump) DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL--BBL. GAS--MCF. WATER--BBL. OIL GRAVITY-API (CORR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY 35. LIST OF ATTACHMENTS Deviation Survey, 2 copies CNL-LDT, MSFL-DLL 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED Hal H. Crabb, III		TITLE Operations Manager																			
DATE 6/15/90																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

27. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Atoka	7918'	7963'	Sandstone, unconsolidated, rounded, angular small volumes of gas	Wolfcamp Strawn Atoka Morrow Upper Miss.	5879' 7607' 7900' 7992' 8166'	

36. GEOLOGIC MARKERS

WELL NAME & NUMBER L.A. Federal Comm. #1

LOCATION Sec. 30 TS 15S Rg. 27E
(Give Unit, Section, Township and Range)

OPERATOR McClellan Oil Corp.

DRILLING CONTRACTOR J.S.M. RIG #1

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results;

Degrees @ Depth

1/4° 350

1/4° 840

3/4° 1330

3/4° 1888

3/4° 2358

3/4° 2818

3/4° 3314

1° 3810

3/4° 4310

3/4° 4400

3/4° 4842

3/4° 5103

1° 5590

3/4° 5716

Degrees & Depth

1° 5941

1° 6282

1° 6343

3/4° 6646

1/2° 7125

1/2° 7624

1/4° 7750

3/4° 7960

3/4° 8300

Degrees @ Depth

DRILLING CONTRACTOR J.S.M. Drilling Co.

BY: *James H. Dillman*

Subscribed and sworn to before me this 11th day of Dec. 19 89

Mailla Denny
Notary Public

My Commission Expires: 2-27-93

Eddy County New Mexico

