

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-81620	
2. NAME OF OPERATOR McClellan Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Drawer 730, Roswell, NM 88202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FEL & 680' FSL		8. FARM OR LEASE NAME LA Fed. Comm.	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3493 GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30-T15S-R27E		12. COUNTY OR PARISH Chavez	
13. STATE NM		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/13/89: Spudded well w/17½" bit @ 8:00 PM.

11/14/89: Drilled to TD of 357'. Set 357' of 13 3/8", 61#, K-55 casing. Western cemented with 368 sacks of Class 'C' cement with 2% CaCl2. Plug down 9:55 AM. Circulated 40 sacks. WOC 18 hours. Pressure tested casing to 1500 psi for 30 min., held OK.

11/16/89: Drilled to TD of 1,365' w/12¼" bit. Set 1,365' of 8 5/8", 24#, J-55 casing. Western cemented w/425 sacks Class 'C' cement w/¼ lb/sack Celloseal and 2% CaCl2, tailed in w/250 sacks Class 'C' cement w/2% CaCl2. Plug down 2:00 AM. WOC 18 hrs. Pressure tested 8 5/8" casing and BOPS to 2,400 psi for 30 min, held OK.

12/05/89: Drilled to TD of 8,315' w/7 7/8" bit. Ran open hole logs. Prep to P&A well, spotted the following plugs: plug No.1, interval 7,517'-7,697' (60 sx); plug No.2, interval 5,789'-5,959' (42 sx) tagged; plug No.3, interval 4,657'-4,807' (40 sx); plug No.4, interval 1,265'-1,415' (40 sx) tagged; plug No.5, interval 300'-400' (27 sx); plug No.6, surface-50' (18 sx). Cut off wellhead, installed dry hole marker, bladed location. Well P&A'd.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operations Manager

DATE 12/12/89

(This space for Federal or State office use)

APPROVED BY

TITLE

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

DATE

APPROVED
PETER W. CHESTER

JAN 8 1990

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side

