

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

APR - 9 '90

API NO. (assigned by OCD on New Wells)

30-005-62777

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

NA

7. Lease Name or Unit Agreement Name

LA - ~~Crab~~ Fee *Comm*

8. Well No.

2

9. Pool name or Wildcat

✓ Lake Arthur Penn

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. Name of Operator

McClellan Oil Corporation ✓

3. Address of Operator

P.O. Drawer 730, Roswell, NM 88202

4. Well Location

Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line

Section 31 Township 15 South Range 27 East NMPM Chaves County

10. Proposed Depth  
8310'

11. Formation

Mississippian

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3458' GL

14. Kind & Status Plug. Bond

Statewide

15. Drilling Contractor

WEK

16. Approx. Date Work will start

5/1/90

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	54.5	+ 350	350 Sx	Circ.
12 1/2	8 5/8	24	+ 1350	750 Sx	tie back
7 7/8	5 1/2	17 & 20	+ 8310	800 Sx	top of Wolfcamp

Mud Program: Drill from surface to top of Abo (+4700 ft.) with fresh water and native mud. Mud up for Abo with 9.0 ppg wt, 40 viscosity and 15cc water loss. Drill to TD with mud. Increase viscosity for drill stem testing.

BOP Specifications: Will install a 3000 psi double hydraulic BOP with 4" pipe, blind rams and hydril.

Gas is not dedicated.

Post ID-1  
4-20-90  
New Loc & API

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 10-13-90  
DANIELS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Hal Crabb, III*

TITLE Operations Manager

DATE 3/12/90

TYPE OR PRINT NAME

Hal Crabb, III

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

APR 13 1990

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

Operator McClellan Oil Corporation			Lease L.A. Com. Fee		PR - 9 '90	Well No. #2
Unit Letter G	Section 31	Township 15 South	Range 27 East	County O. C. D. CHAYUSA, OFFICE		
Actual Footage Location of Well 1980 feet from the North line and 1980 feet from the East line						
Ground Level Elev. 3467	Producing Formation Strawn-Morrow		Pool Wildcat		Dedicated Acreage 320 Acres	

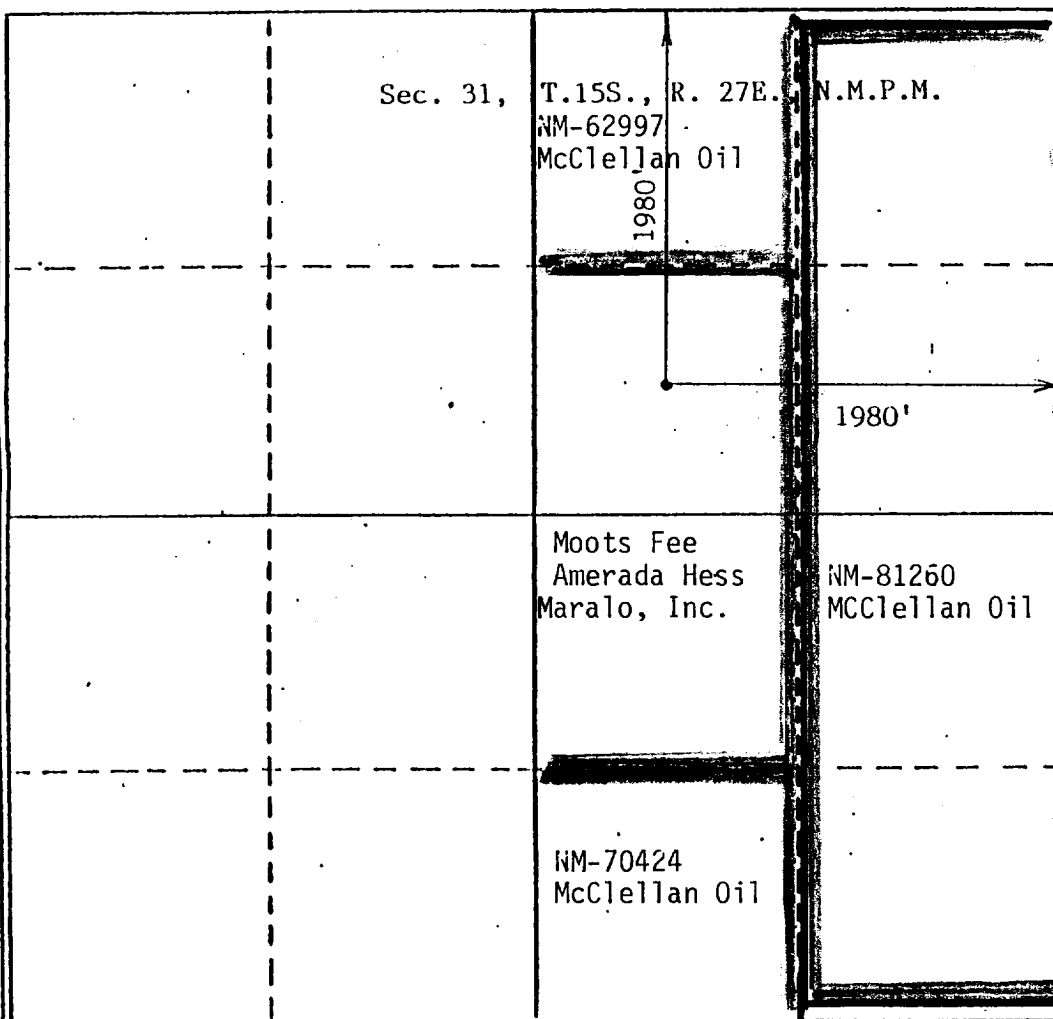
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

*Dedicated Footage*



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Hal Crabb, III*

Name  
Hal Crabb, III

Position  
Operations Manager

Company  
McClellan Oil Corporation

Date  
March 28, 1990

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

JOHN D. JAUQUES  
March 13, 1990  
Data Surveyed N.M. 6290  
Professional Engineer  
and/or Registered Surveyor  
John D. Jaques  
P.E. & L.S.  
Certificate No. 6290



WEK DRILLING CO., INC. - RIG 2  
 BLOWOUT PREVENTER SPECIFICATION

