

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-62777
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LA Fee Com
8. Well No. 2
9. Pool name or Wildcat Und. Lake Arthur Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3548' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator McClellan Oil Corporation
3. Address of Operator P. O. Drawer 730, Roswell, NM 88202
4. Well Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line Section 31 Township 15S Range 27E NMPM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Spudding, Csg & Test <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-7-90: Spudded well w/17½" bit. Drld to 372'. Ran 370' of 13 3/8 54# J-55. Cmted using Halliburton w/350 sx Class "C" cmt w/2% CaCl. Circulated cmt (WOC 12 hrs)

7-8-90: Drlg intermediate w/12½" bit to 1360'. Ran 1358' of 8 5/8 24# J-55. Cmted w/Western using 400 sx Pacesetter Lite w/2% CaCl & 250 sx Class "C" 2% CaCl. Circulated 50 sx cmt (WOC 16 hrs). Nipped up well head & BOPS & choke manifold. Tested all to 1300 PSI. (Holding). Will test BOPS, ext. before entering Abo formation.

7-9-90: Drlg out w/7 7/8" bit.

7-13-90: Tested BOPS & choke manifold to 2700# (Holding). Drlg ahead.

RECEIVED

JUL 16 '90

O. C. D.
ARTESIA, OFFICE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mitch Lee TITLE Drlg & Prod. Engr. DATE 7-12-90

TYPE OR PRINT NAME Mitch Lee TELEPHONE NO. 622-3200

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

JUL 20 1990

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: